

# Installation Engineering and Execution of Offshore Projects

by

Professor Yoo Sang Choo

The LRET Research Collegium  
Southampton, 11 July – 2 September 2011

**Guest Lectures at The LRET Research Collegium  
University of Southampton**

# **Installation Engineering and Execution of Offshore Projects**

**By:**

**The LRET Professor Yoo Sang CHOO**

**Director (Research), Centre for Offshore Research & Engineering**

**Email: [ceecys@nus.edu.sg](mailto:ceecys@nus.edu.sg)**



# Characteristics and Requirements for Offshore Structures

- The particular characteristic of offshore structures is that, unlike onshore or near-shore structures, they cannot be constructed in their final location
- An offshore structure must be built in a yard, loaded out, transported to their actual site, launched or lifted off, and finally installed
- These requirements have major influences on the design, which requires close integration with the methods of construction, both onshore and offshore, and their particular environmental and geographical conditions

# General View of a Fabrication Yard



Jacket load-out (in the fore-ground), cranes and flat-top barges

# Conoco's Platforms in V Fields in Southern North Sea



Conoco's V Fields on Stream

## Notes:

Three existing shallow water platforms, one new jacket (awaiting topside installation)

Bridge links to the central complex

# Maureen Gravity Based Platform

# Shell/Esso Eider Platform



# Sections of Cognac Platform (Prior to Field Installation)



Mid section

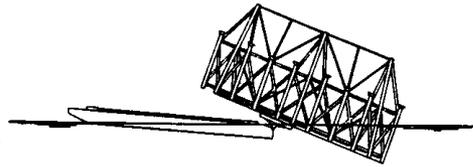


Top section

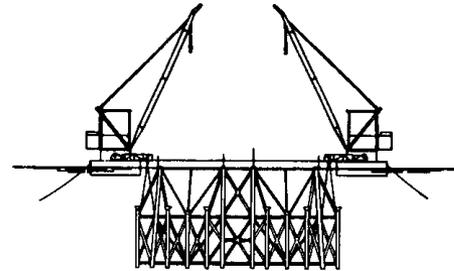


Bottom section

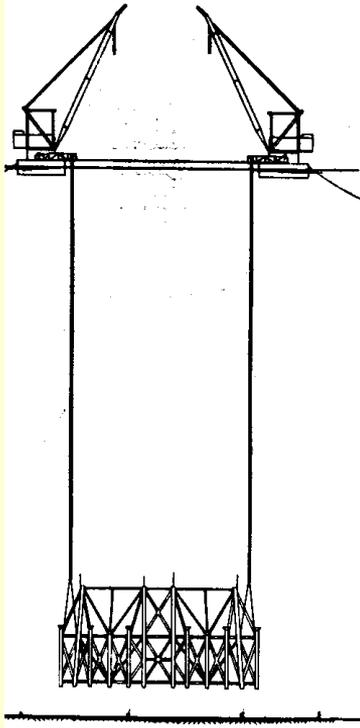
# Offshore Assembly Sequence of Cognac Platform



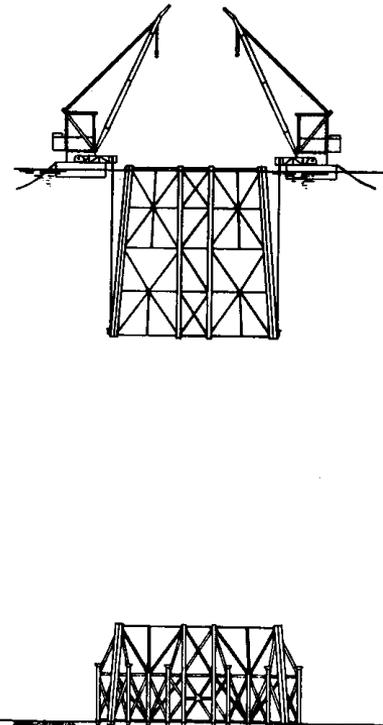
Step 1



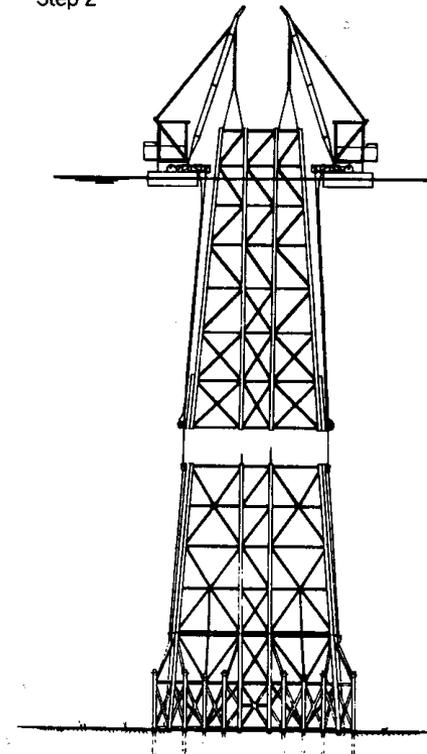
Step 2



Step 3



Step 4



Step 5

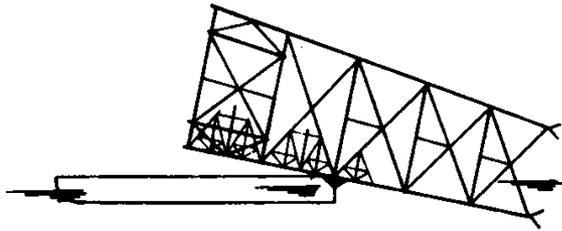
Assembly of jacket for Cognac platform.

# Marine Spread for Cognac Mid-Section Installation

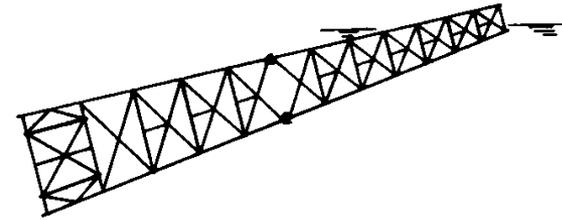


Two crane barges and tugs around mid-section (on transport barge)

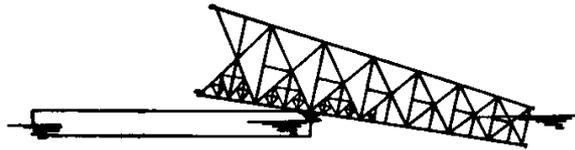
# Assembly of Jacket for Hondo Platform



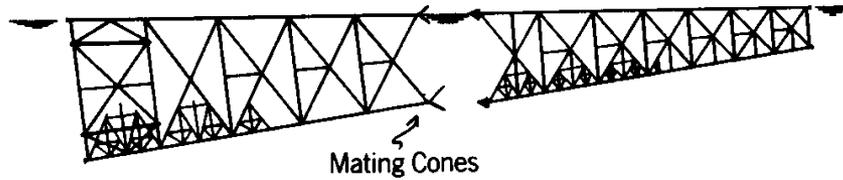
Step 1



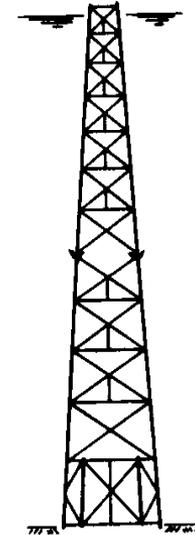
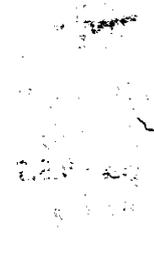
Step 4



Step 2



Step 3



Step 5

Assembly of jacket for Hondo platform.

# Cerveza Platform (nearing completion in 1981)

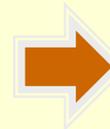


Height (to top of rigs): 327m; Weight (at launch): 26,000 tonne  
Base dimensions: 107m x 79m; top dimensions: 45m x 25m

# Bullwinkle Jacket & H851 Barge

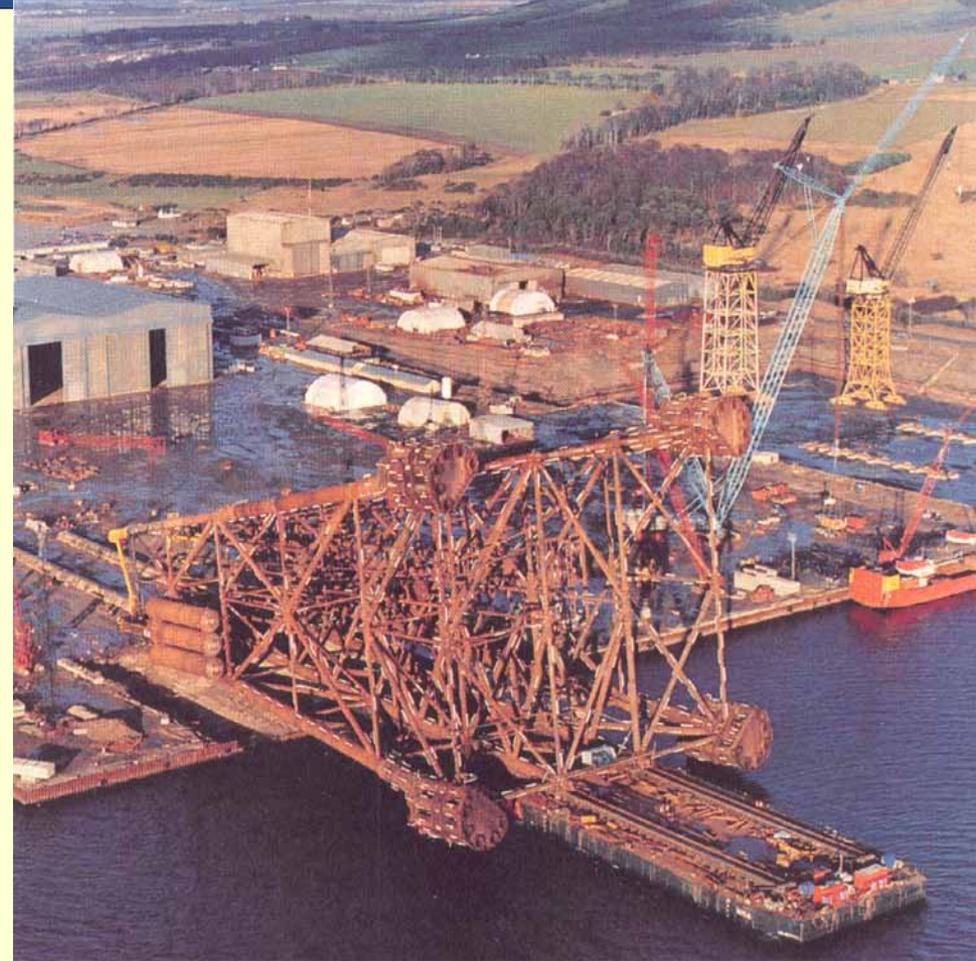


- World's tallest jacket structure
- Height: 416 m
- Base dimensions: 148 m x 124 m
- Launch weight: 44,800 tonne
- 3000+ members
- 1000+ joints
- Top of jacket cantilevered 120m beyond one end of H851 barge, with un-supported weight of 12,000 tonne



**Play Bullwinkle Movie**

# Construction Yard Facilities



Load-out of horizontally fabricated jacket to barge. Note cranes at the background

Vertically fabricated jackets; decks on dollies

# Different Fabrication Methods Due to Constraints of Available Construction Equipment

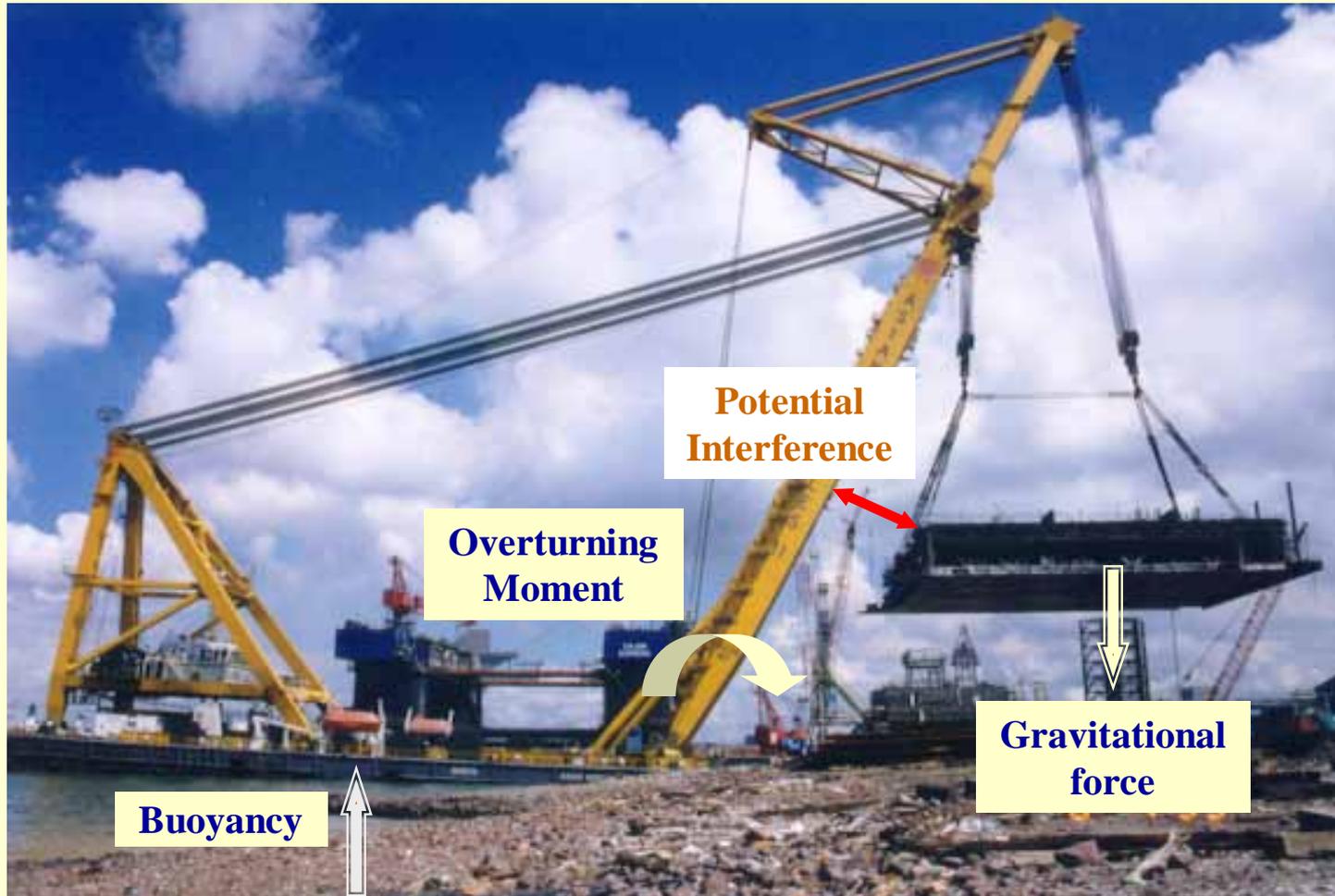


**Reach and capacity of crawler cranes sufficient for roll-up of bent**



**Bullwinkle “**core-block**” method due to larger dimensions of base structure. At required height, crawler cranes provide inadequate lift capacity**

# Engineering and Geometric Considerations for Lifting Using Crane Vessel



**Equilibrium** – Buoyancy, gravitational force and overturning moment  
**Compatibility** – Geometrically, check potential interference or hook height

# Equilibrium (Newton's Law) and Compatibility Considerations for Lifting



## Static Equilibrium:

$$\sum F = 0 \quad \sum M = 0$$

For Lift System shown,

**HL = W** (along line of action), with associated **tilt**

## Dynamic Equilibrium:

$$\sum F = m \frac{dv}{dt}$$

**Lift Dynamics to be prevented or minimised**

## Compatibility:

Continuity conditions on strains and deflections. Imposes considerations on **sling length misfit**.

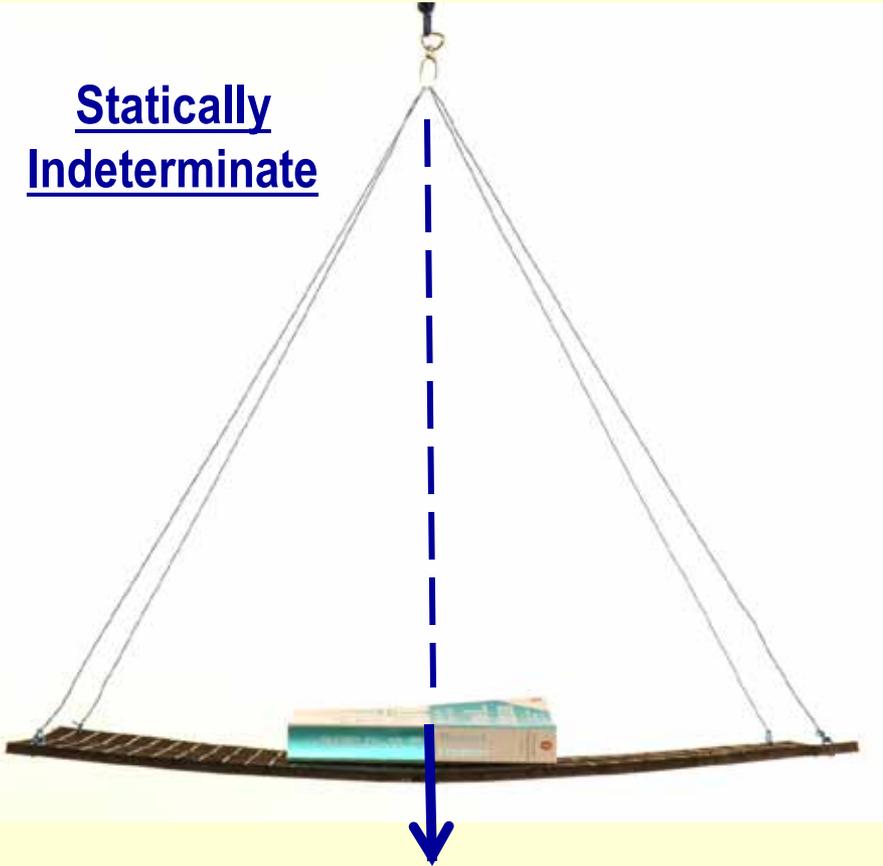
## Constitutive Law:

Structural material used. Does it obey Hooke's Law?

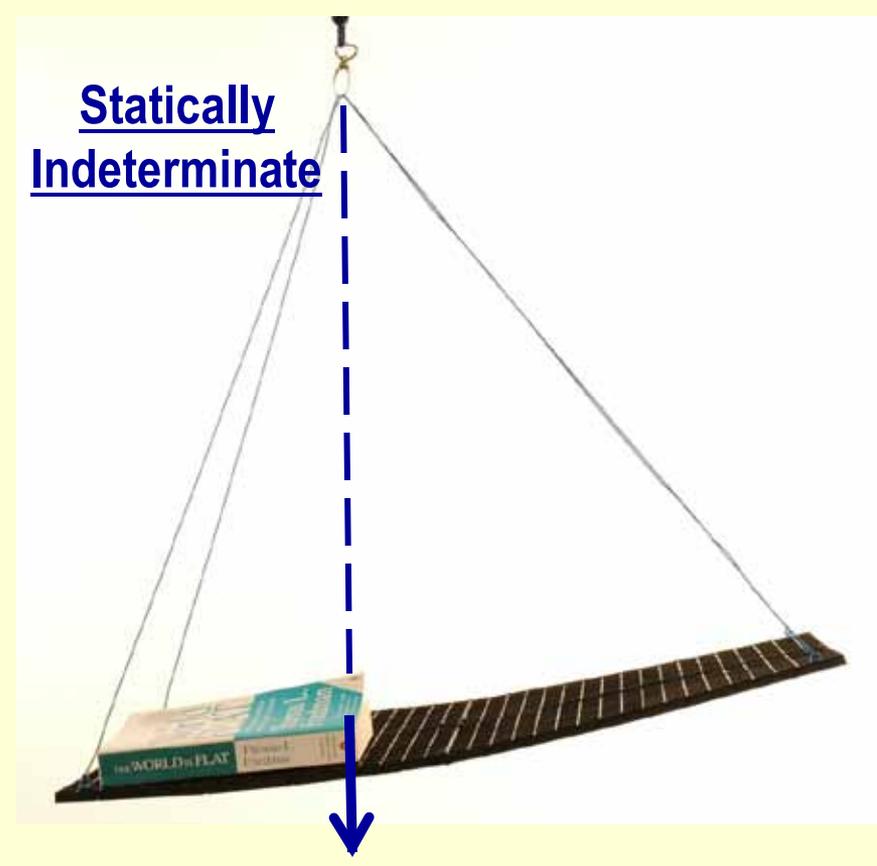
# Single Hook – 4 Sling Arrangement

## Effect of Indeterminacy on Sling Tension & C.G. Shift

Statically Indeterminate



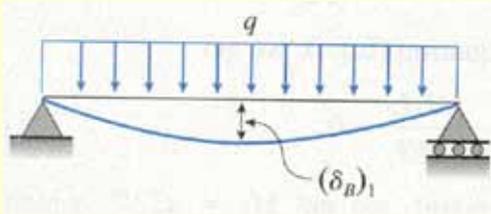
Statically Indeterminate



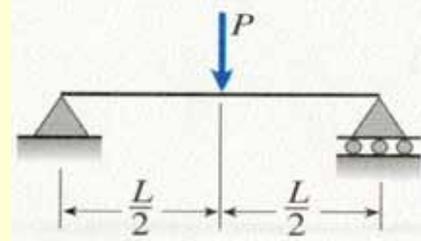
1 hook-4 sling arrangement is statically indeterminate and requires considerations of compatibility (in sling lengths and deflections) and equilibrium. System will rotate with combined C.G. position below hook. **Tilt** is important in installation engineering, and results in localised contact during placement

# Single or Dual Hook – 4 Sling Arrangement

## Effect of Lift Point Spacing & Location on Deflection

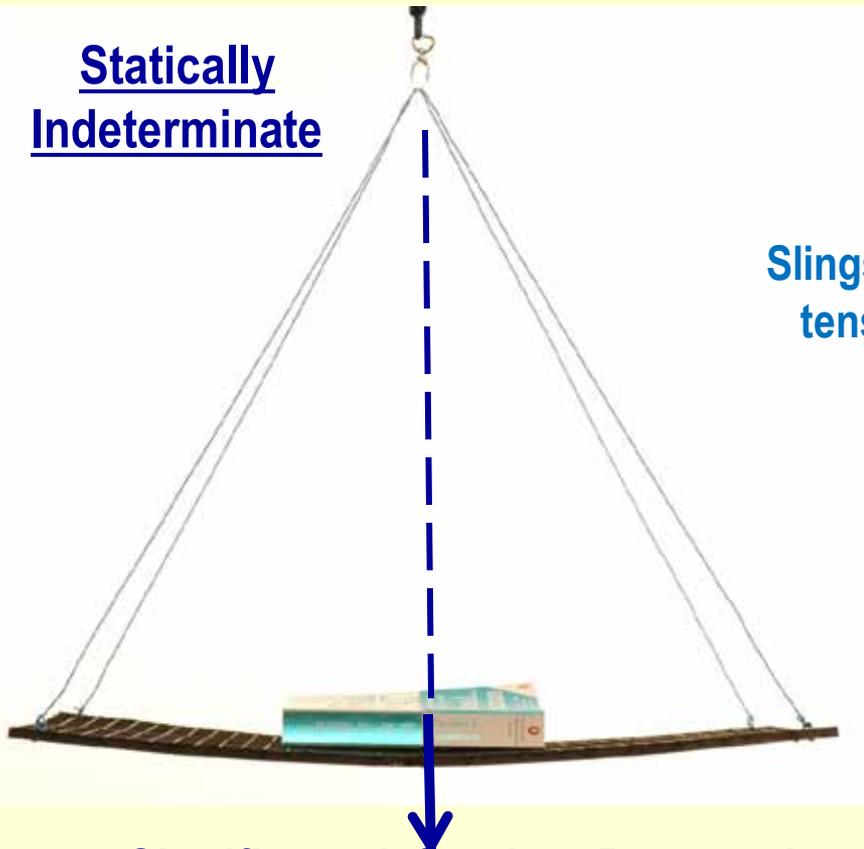


$$\delta_c = \frac{5qL^4}{384EI}$$



$$\delta_c = \frac{PL^3}{48EI}$$

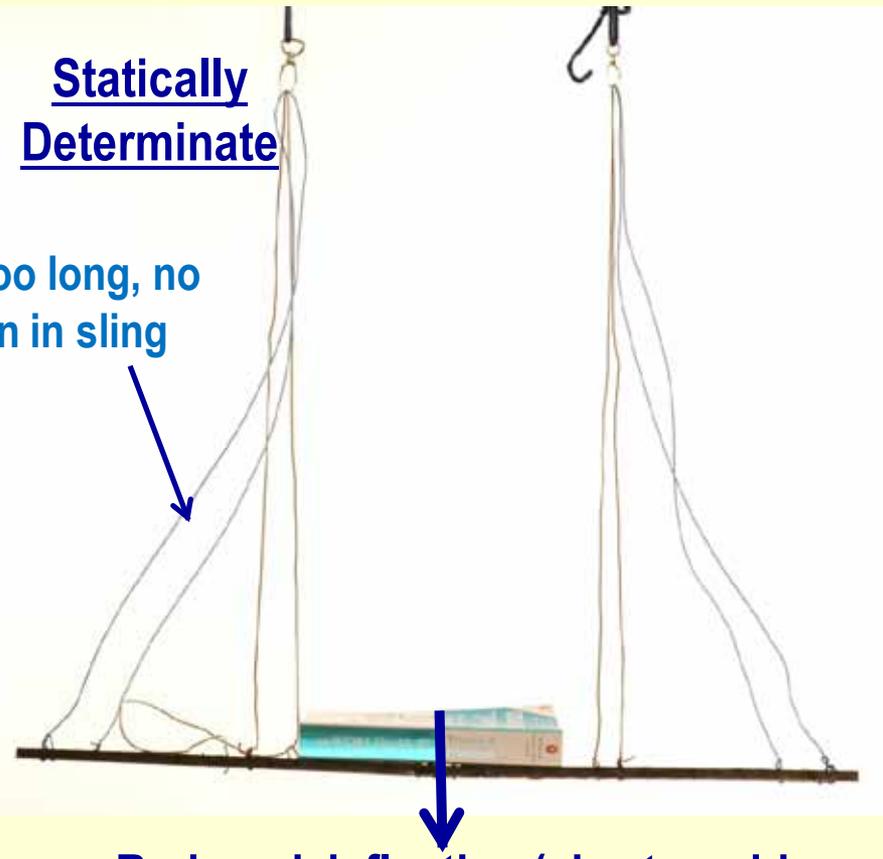
**Statically Indeterminate**



**Significant deflection; Resolved compression from sling tension**

**Statically Determinate**

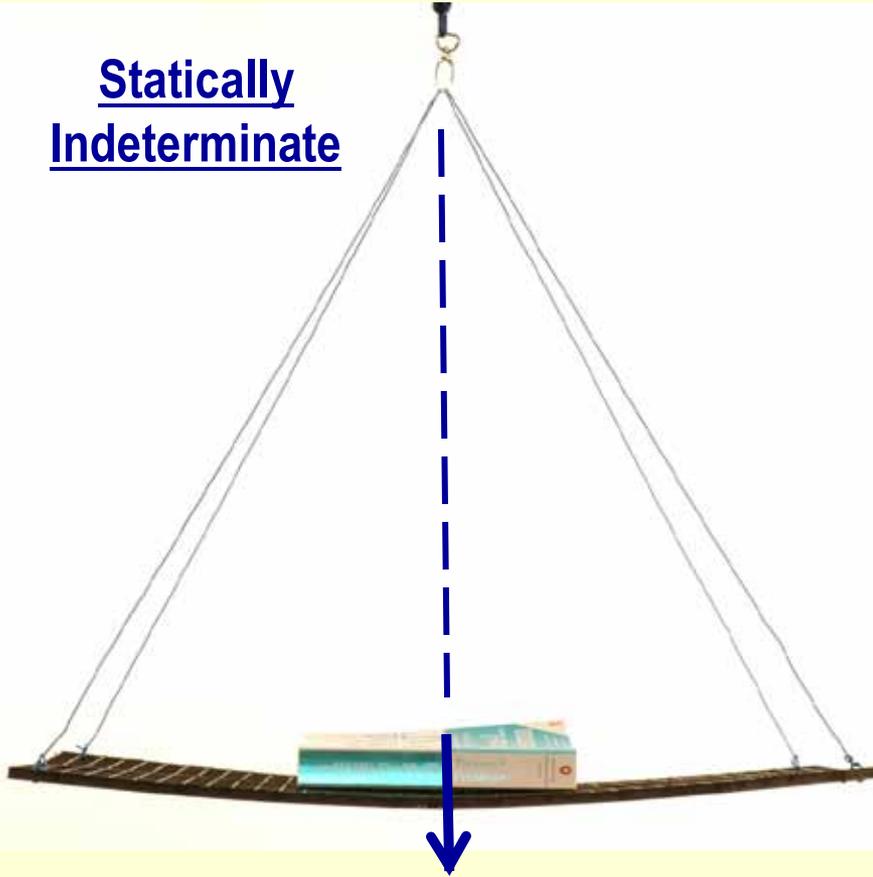
Slings too long, no tension in sling



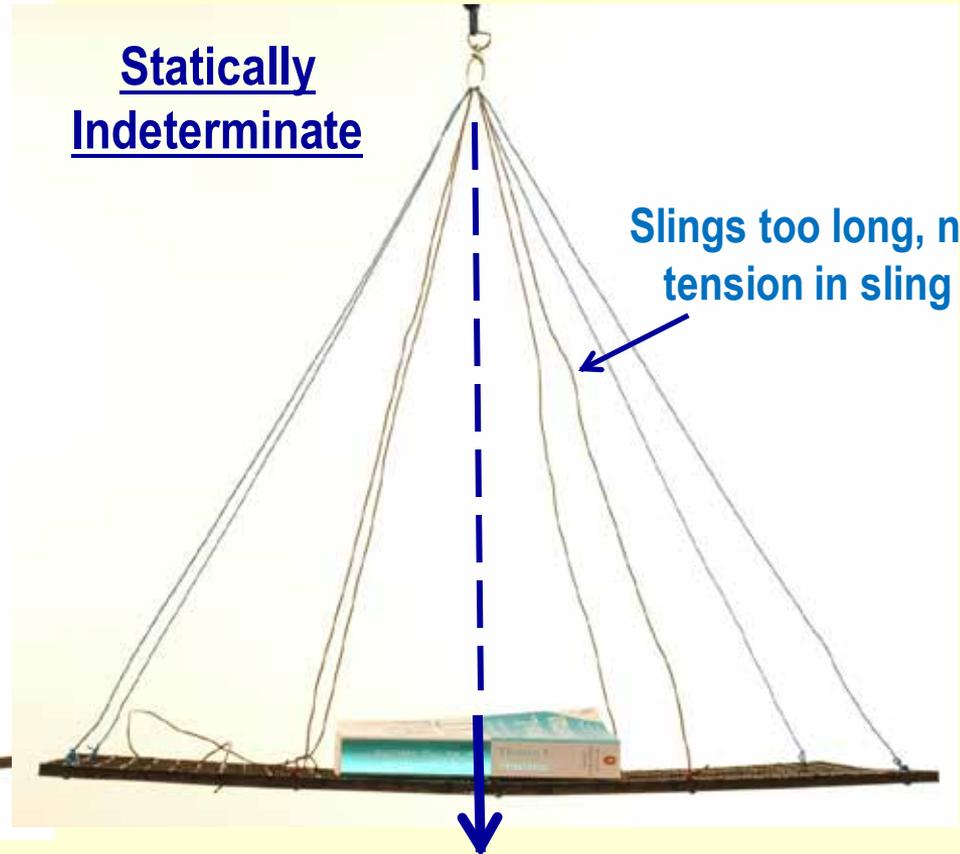
**Reduced deflection (shorter mid-span); Tilt adjustment**

# Single Hook – 4 or 8 Sling Arrangement Effect on Sling Tension & Module Deflection

Statically Indeterminate



Statically Indeterminate



Both rigging schemes are statically indeterminate, need to consider compatibility and equilibrium. Note some slings are not in tension due to sling length misfit in this example.

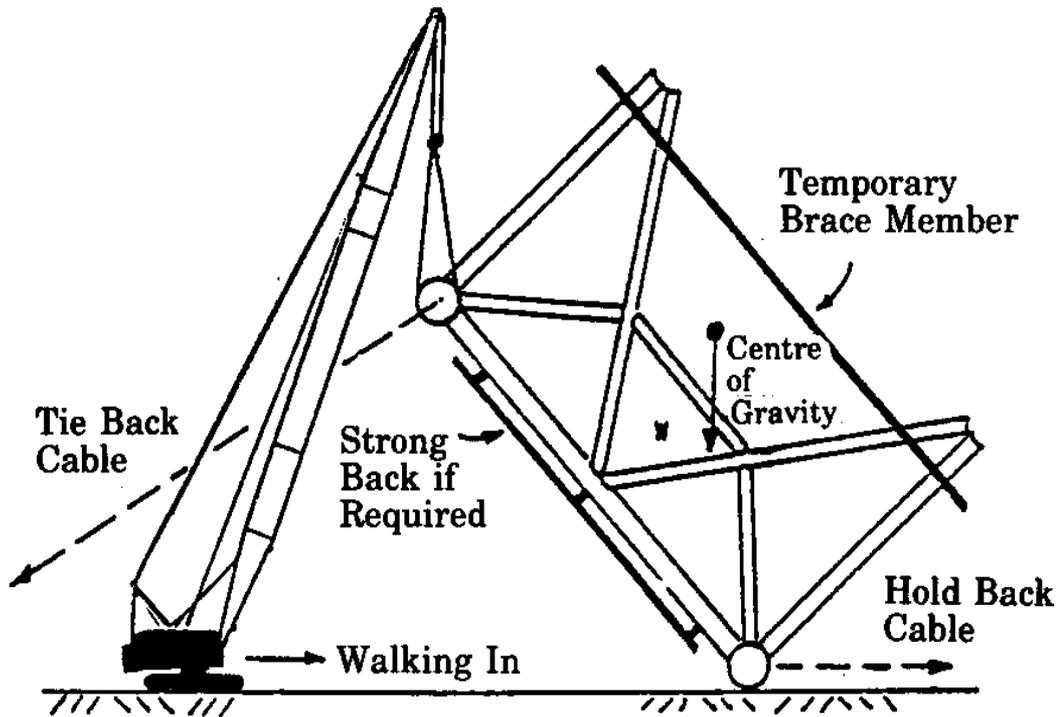
Reduction in module deflection with additional lift points

# General View of Roll-Up of Jacket “Bent”



Note the **synchronized** movement of cranes in the roll-up operation

# Considerations in Roll-Up Operations



If members during fabrication stage do not have adequate strength, strong back may be needed.

Temporary brace members may be required to keep structure stable during roll-up

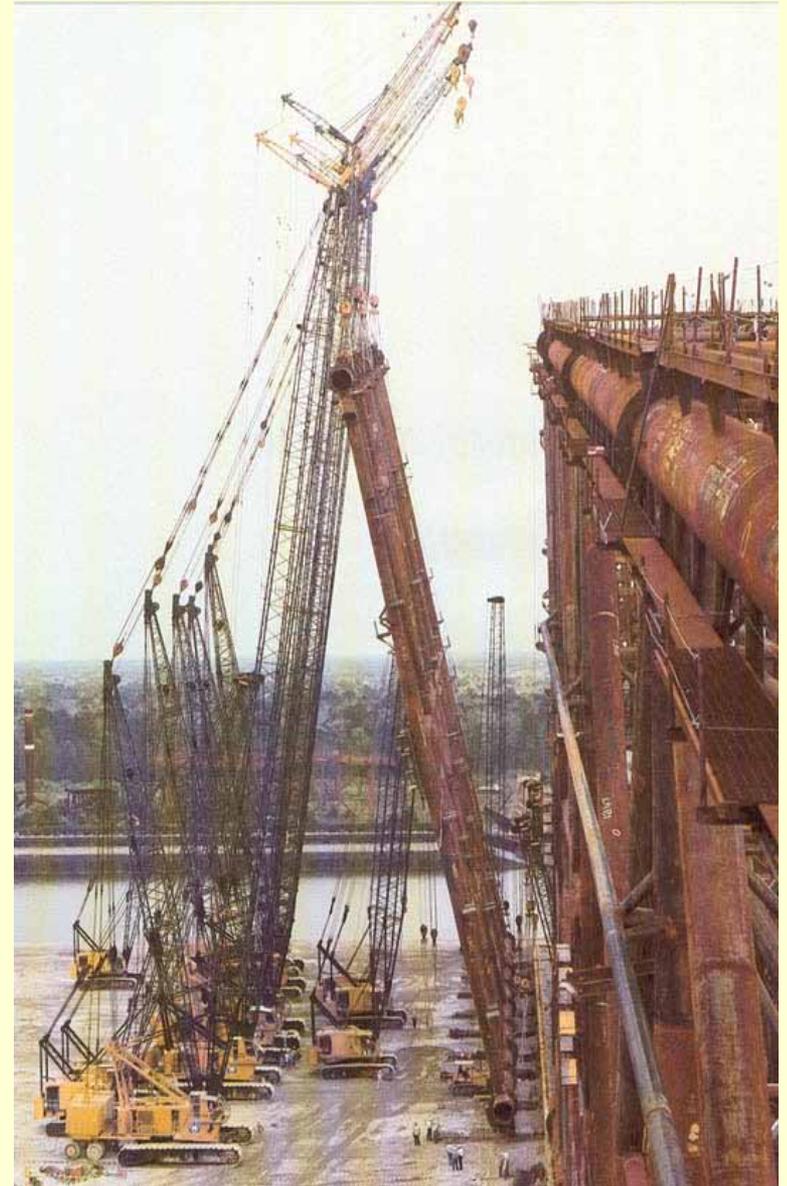
During roll-up, structure will be unstable after the C.G. passes over the support point, tie back cables at top and hold back cables at bottom are required.

As roll-up operation progresses, the crawler crane needs to walk towards the jacket to keep the main cables vertical. This is a difficult operation as movement of all the cranes need to be in-phase.

# Stages of Roll-Up Operations

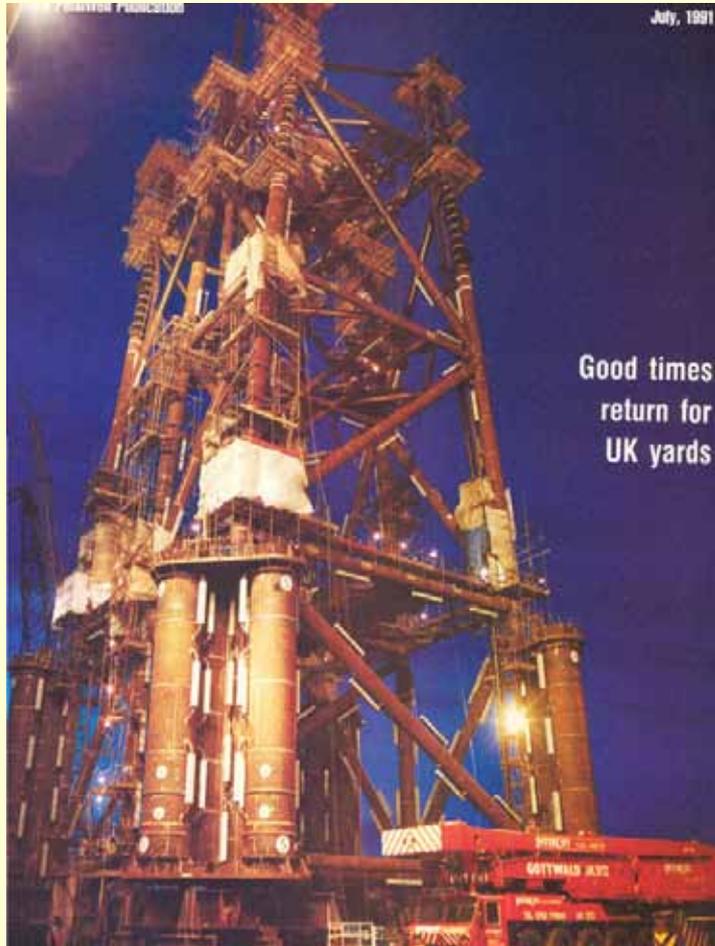


Bent being lifted from horizontal position



Bent lifted towards vertical plane

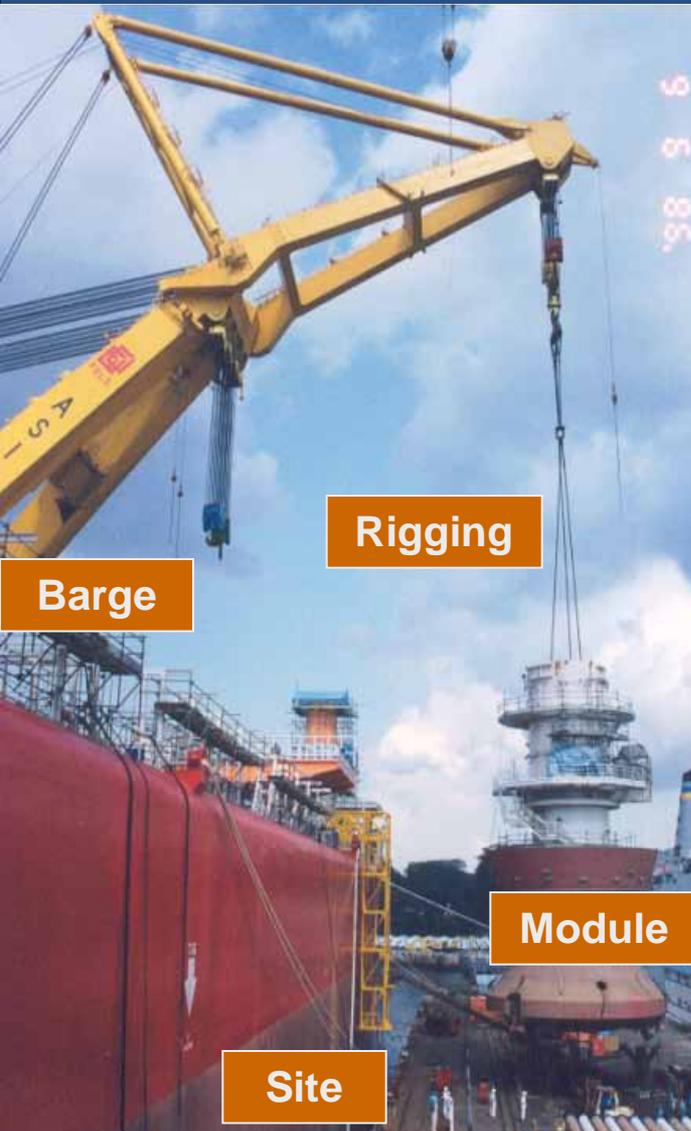
# Other Methods of Fabrication of Sub-Structures



Vertical jacket fabrication

Fabrication of hull structure for Neptune Spar platform

# Heavy Lift Analysis and Design



## Considerations:

- Outreach
- Capacity
- Interference
- Rigging
- Lift Points
- Verticality



**2 stages** of lifting lower turret – off quayside & clearing side of Northern Endeavour (Laminaria FPSO)

# Example of FPSO (from Converted Tanker)

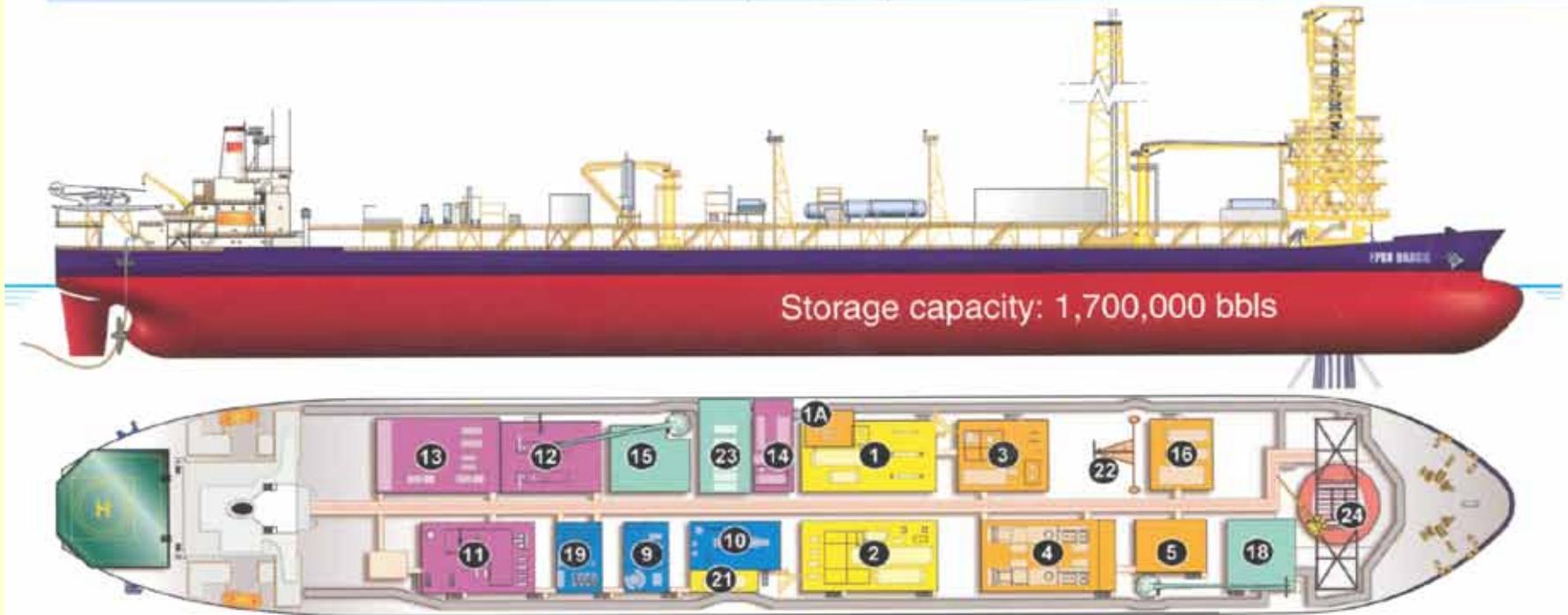
**Brazil, Roncador**

2001

Petrobras

4100 ft

Converted tanker



**Barge lift capacity and reach**

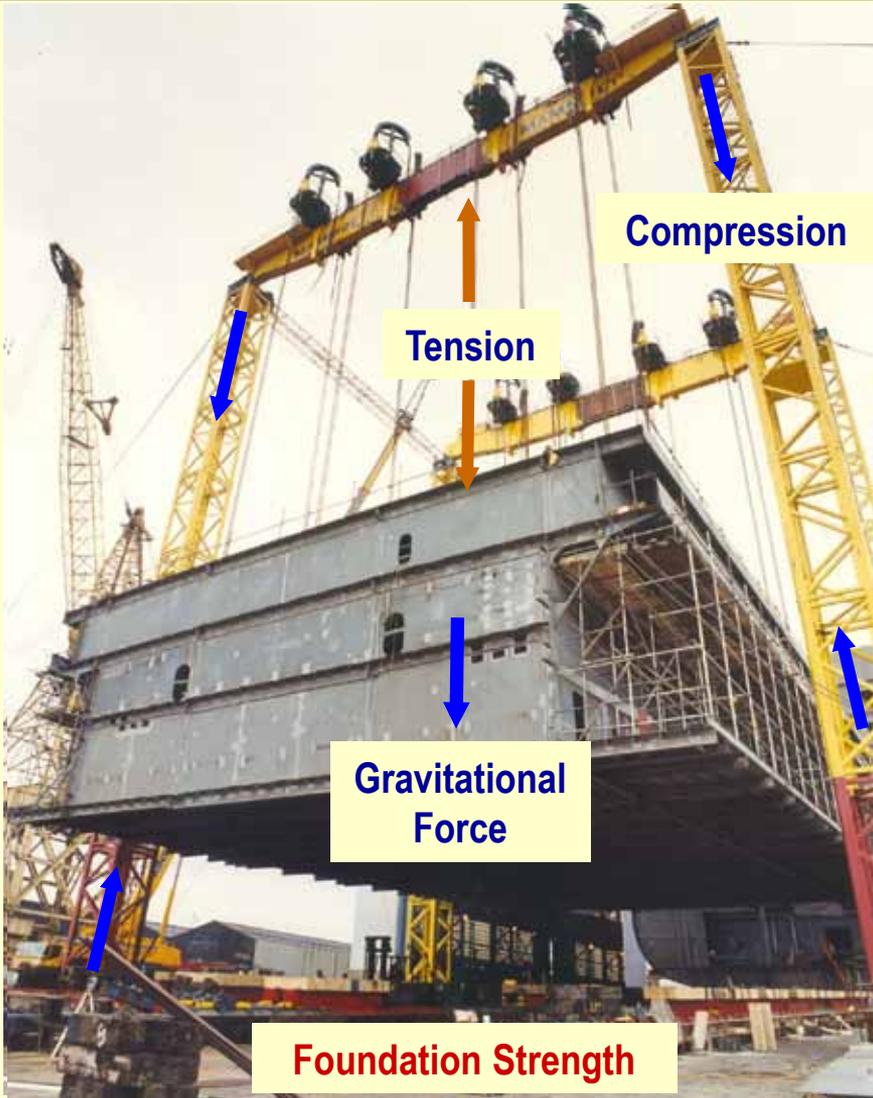
**FPSO dimensions and module locations and weights**

**Module strength, lift points, rigging arrangement**

# Floating Production Storage and Offloading (FPSO) vessel completed by Keppel



# Engineering and Geometric Considerations for Lifting Using Towers & Transfer Beams



## Equilibrium

- Tension cables overcoming gravitational pull;
- Towers in compression – Stability through cables and connecting beams; Foundation strength requirement;
- Bending of transfer beam

# Strand Jacks, Braced Columns and Beams for Placing Fabricated Module above Hull Structure



Lifting using synchronised strand jacks

**C.G. of module;**  
**Column stability;**  
**Foundation strength;**  
**Geometric constraints**



Note skid beams prepared for skidding of lower hull

Sufficient height of towers for skidding of lower hull while upper module is held stationary



**Example: Shell Malampaya Integrated Deck**

- **Multi-level Rigging Arrangement for Deck Panels**
- **Float-over Operations at Offshore Location**

# Fabrication of Shell Malampaya Deck



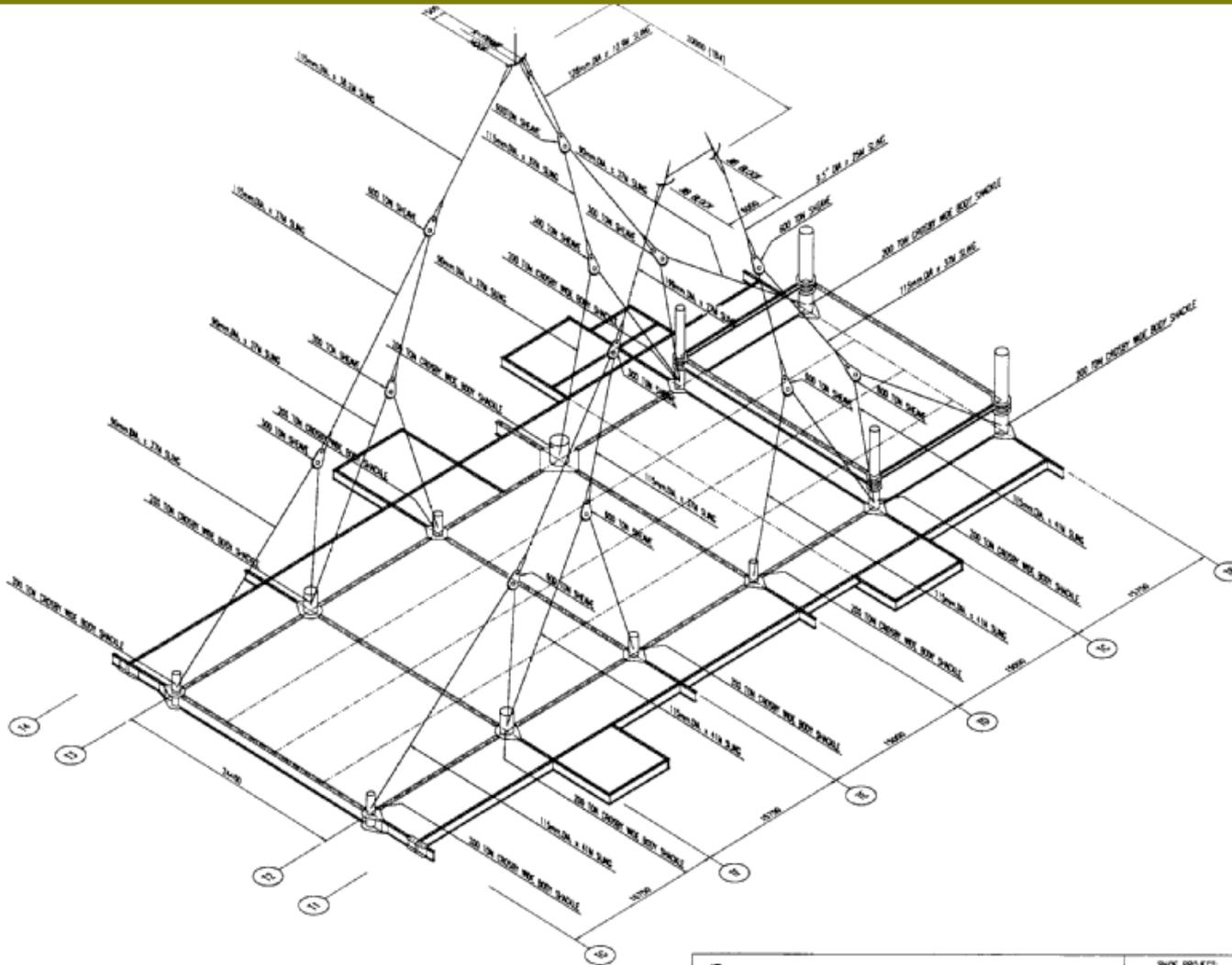
**Concurrent fabrication of three deck levels: cellar, main and weather decks**

- **Compatible deflections**
- **Overall tilt and Support reactions**

**Placement of weather deck onto lower decks through multi-tier rigging system**



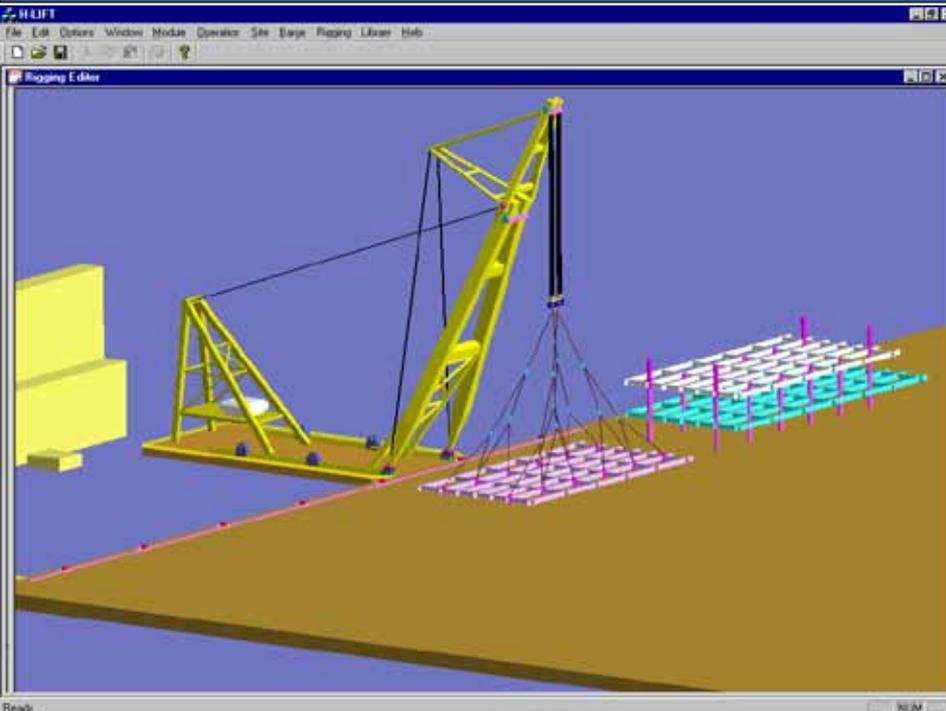
# Rigging Arrangement for Shell Malampaya Deck



REV.	DATE	BY	CHECK'D	APP'D	DESCRIPTION

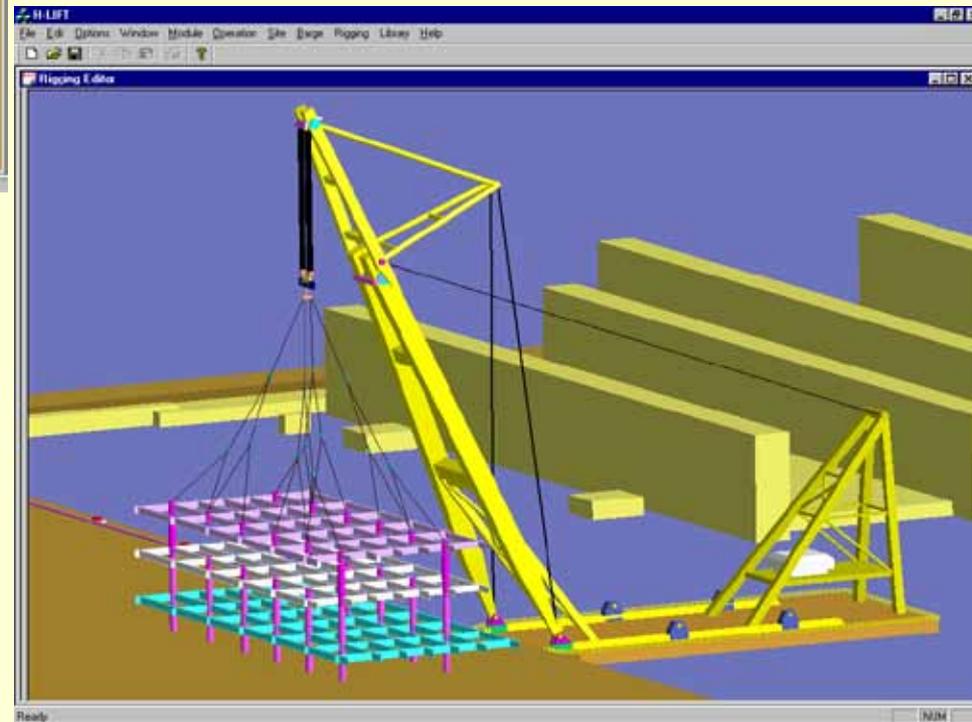
 <b>SEMBAWANG MARINE &amp; OFFSHORE ENGINEERING</b>	SHIP PROJECT: <b>R018</b>	BAR DRAWING NO. REV. DATE - - -
	SHELL PHILIPPINES EXPLORATION B.V. MALAMPAYA PLATFORM DEVELOPMENT	
 Brown & Root Energy Services	BAR JOB NO. EJ-0135	
	SCALE: 1 : 200 CAD FILE NAME:	
PRODUCTION DECK LIFTING ( RIGGING DETAILS) SHEET 3 OF 4.		
DRAWING NO. 018 (01) 020 2013 03		DATE

# Shell Malampaya Deck Fabrication – Lifting Simulation using H-LIFT



Lifting of upper deck panel from  
fabricated position

Placement of upper deck panel  
to lower deck structure



Stanley Gray Award 2001 – IMarEST

IES Prestigious Engineering Achievement  
Award 2003

# Shell Malampaya Deck Panel Lifting and Integrated Deck Lift

Lifting of top deck panel using **crane barge** using multi-tier rigging system



Lifting of deck using **strand jacks** on columns for placement of loadout truss



# Shell Malampaya Deck – Strand Jack Details



Views of vertical columns and strand jacks prior to lifting

# Shell Malampaya Deck – Lifted prior to Loadout Truss Placement



Total deck weight (12,000 tonne) supported on 4 columns

# Shell Malampaya Deck –Transport Truss Placement and Deck Load-out onto Transport Barge



**Positioning transport truss below jacked-up integrated deck**

**- Differential elevations & Uneven reactions; Foundation strength**

**Loading out integrated deck onto transport barge**



# Shell Malampaya Deck – Towing and Placement onto Pre-installed Sub-structure



**Towing of Malampaya deck from Singapore**

- High CG – Roll during tow
- Impact forces during mating

**Float-over mating of Malampaya deck and substructure**



## **Example: Sedco Forex Semi-submersible**

- **3 lifts for deck structure using sheerleg vessel;**
  - **Use of fabricated pipe trunnions**

# Lifting Arrangement for Deck Components of Cajun Express Semi-submersible



Installation of side block 2

- Potential physical interference
- Overall stability of vessel + module

Lifting of centre block from yard



# Lift Installation of Centre Block of Cajun Express - 1



Asian Hercules II shearleg crane vessel, with centre block, approaching Cajun Express



Zoomed-in view (note the temporary truss on side of block, and lift point)

# Lift Installation of Centre Block of Cajun Express - 2



Lowering of centre block in-between  
the two side blocks



Final adjustment for fitting up;  
note the fabricated trunnion in  
the fore-ground

# Lift Installation of Centre Block of Cajun Express - 3



Final adjustment for fitting up; note fabricated trunnion in the fore-ground

Lowering of centre block in-between the two side blocks

- **Compatible deflections**
- **Minimal environmental effects due to protected & calm waters**



# Cajun Express Semi-submersible Drilling Rig – Views of Rig being Completed in Singapore



Side view of semi-submersible vessel

View of drilling rig of semi-submersible vessel



## **Example: Sedco Forex Semi-submersible**

- Fabrication in Brest (France)**
  - Towers to lift deck**
- Positioning of Lower Hull through flooding in dry dock**

# Towers and Strand Jacks for Elevating Deck Structure - 1



Elevating deck structure using towers and strand jacks

- Stability of towers
- Foundation strength



# Towers and Strand Jacks for Elevating Deck Structure - 2



**Elevating deck structure using towers and strand jacks**

**Flooding of dry dock for controlled mating of deck & lower hull**



- **Stability of towers**
- **Height of towers vs constructional constraints**
- **Foundation strength**

## **Jacking System by Mammoet**

- **Tower Lifting System**
- **Push-up System**

# Mammoet Jacking Systems and Trusses

## - ATP MinDOC Project - 1



# Mammoet Jacking Systems and Trusses – ATP MinDOC project - 2



## Preparations for Jack-up operations



Preparing the jacking towers for lifting  
the ATP MinDoc

# Jacking of ACG East Azeri Integrated Deck Using Mammoet's Push-up System



**Related to static indeterminacy –  
Limiting load variation through  
shimming plates**

# **Chevron Tombua Landana Compliant Tower – Global Involvement in Offshore Industry**

# Chevron Tombua Landana Compliant Tower

## – Global Involvement in Offshore Industry



Tombua Landana Project for DSME/Chevron comprises of installation of **compliant tower and topsides in 370m offshore Cabinda, Africa.**

- 500 t leveling pile template, 4 leveling piles (84" dia, 450 ft length, 315 t each)
- 3000 t Tower Base Template and 12 foundation piles (108" dia, 625 ft length, 850 t each)
- **30,000 t Tower Bottom Section**, Tower Top Section and 4 deck modules: Module Support Frame, Central Module, West Module, East Module.
- Various parts of tower and platform **built in 6 yards spread all over the globe.**

# Chevron Tombua Landana MSF Lift Installation – 6300 tonne



**Dual crane-4 lift point lift**  
**Statically determinate and sling**  
**tensions can be assessed by**  
**equilibrium considerations.**



**Play video of  
Tombua Landala  
from Heerema**

Primary concern during marine operations is security of the cargo (structure).

The following are to be avoided:

- **Total Loss** (capsize and loss of barge and cargo)
- **Cargo Loss** (failure of tie-down devices and subsequent loss of cargo)
- **Damage** (structural failure of any of cargo's components due to excessive accelerations or due to direct wave impact)
- **Reduction in Fatigue Life** (During tow, portions of the structure may have suffered sufficient number of stress cycles at levels which may reduce the safe life of the structure under service conditions, after delivery and installation)

# Loadout of Cerveza Jacket



# Loadout of Brae B Jacket



**Stresses induced by the loadout operation must be checked**

**The loading conditions for checking include:**

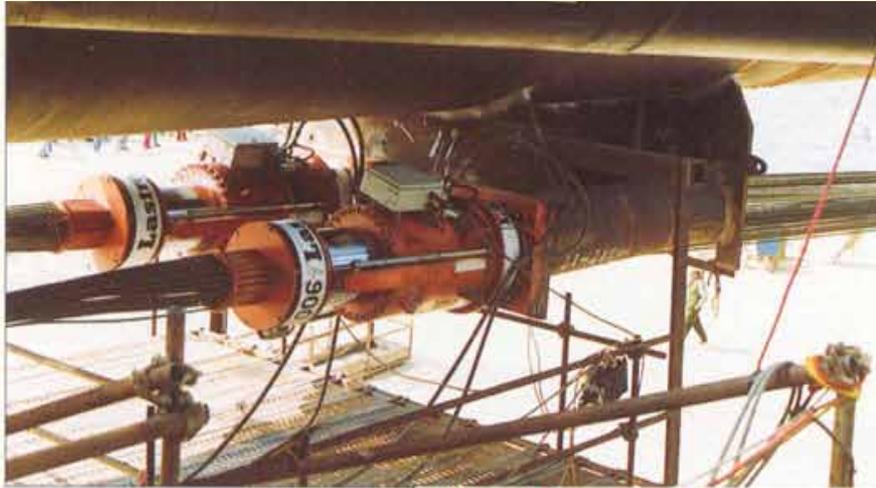
- **Prior to loadout (representative of cargo immediately after fabrication, with all unnecessary supports removed and ready for loadout)**
- **Level barge loadout (representative of loadout from a level quay onto a grounded level barge, or a barge complete with pumps for ballast transfer ensures that cargo is level at all times)**
- **Quay and barge out of level (representative of loadout from quay to barge where a vertical step occurs between level of quay slipways and barge launch ways)**

## Load condition for Quay and barge out of level

- This may occur due to improper grounding of the launch barge, or an incorrect ballasting sequence.
- Critical for cargoes with continuous loadout trusses, typical of jacket launchings
- The distance between the end of the slipways on the quay, and the launch ways on the barge (i.e. the maximum unsupported length traversed by the jacket at loadout is required to determine the number of loadout truss nodes which will be unsupported at any one time)
- Variations in slope of the slipways and barge will result in selected truss nodes unsupported, and cases with barge lift off need to be considered

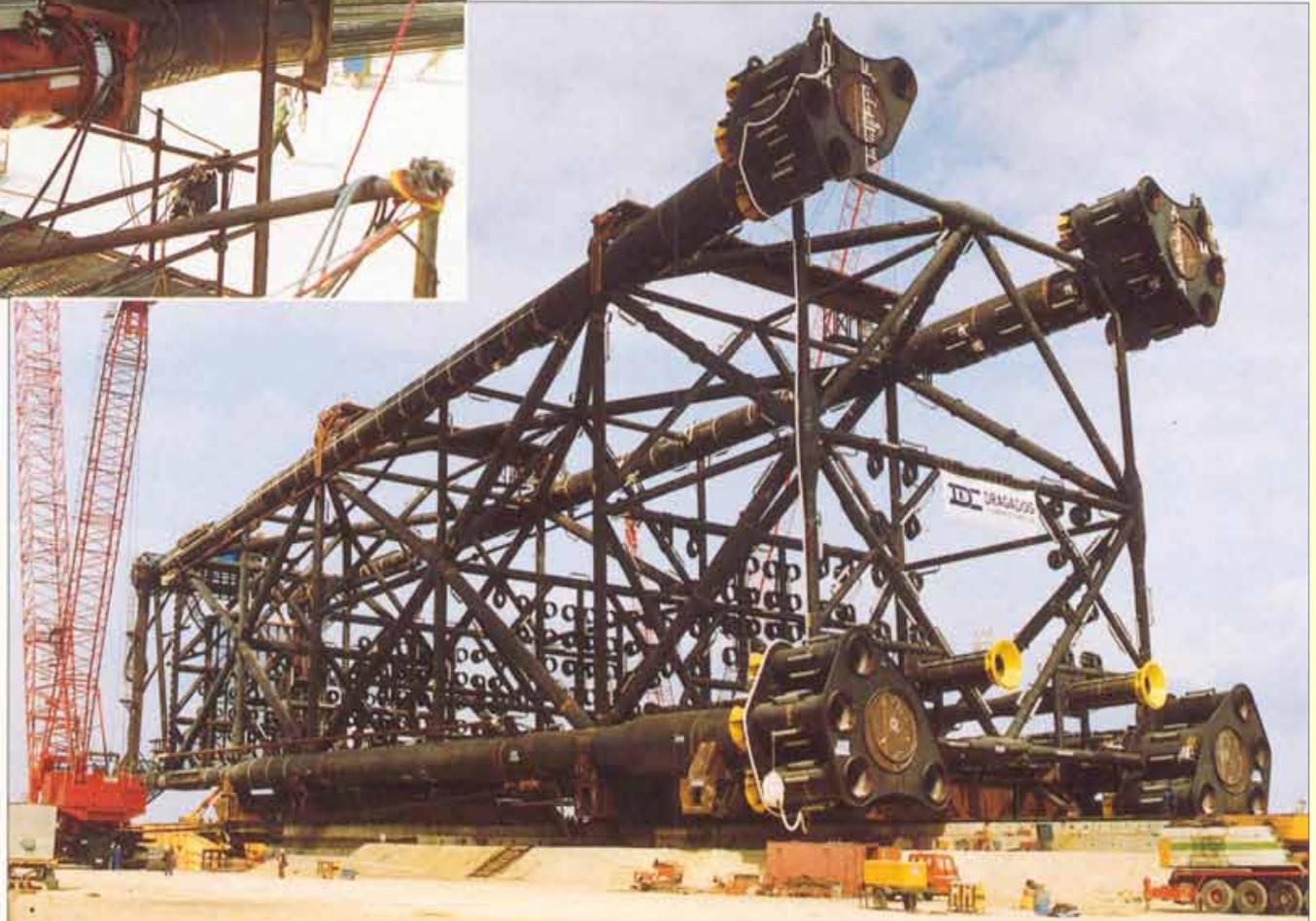
- **Large launch jackets are normally erected on a pair of ground skidways which support the jacket weight during fabrication stage**
- **The ground and barge skidways (including the link bridge arrangement) need to be checked for alignment, with tolerance in two planes, where the vertical alignment is dictated by deflection tolerance in the structure**
- **Alignment checks are essential to prevent excessive bending and racking loads in the structure, as well as concentrated loads on the barge**

# Loadout of Jacket through Strand Jacks



**Lastra**®

SPAIN: Pulling load-out  
of Jacket, weight  
9.500 tonnes.



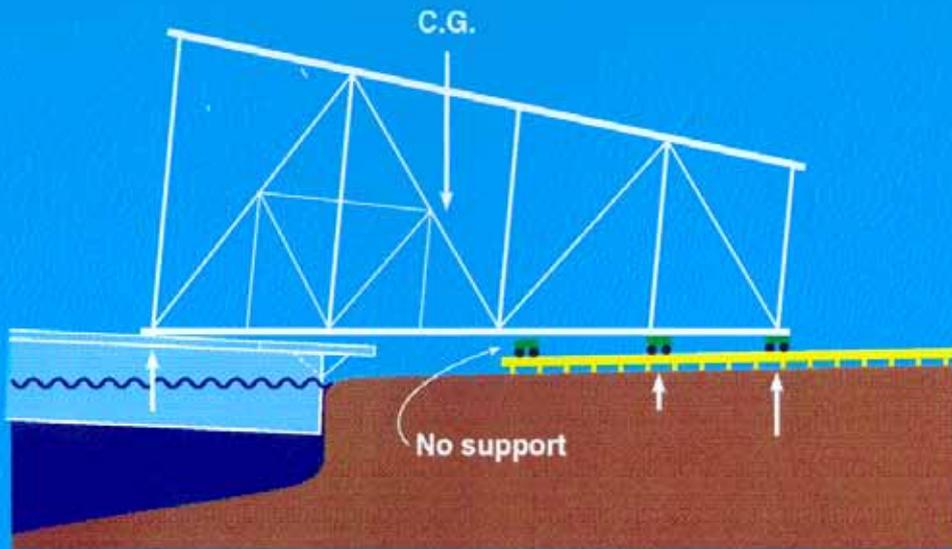
# Deck Loadout on Skidways – pulling through strand jacks



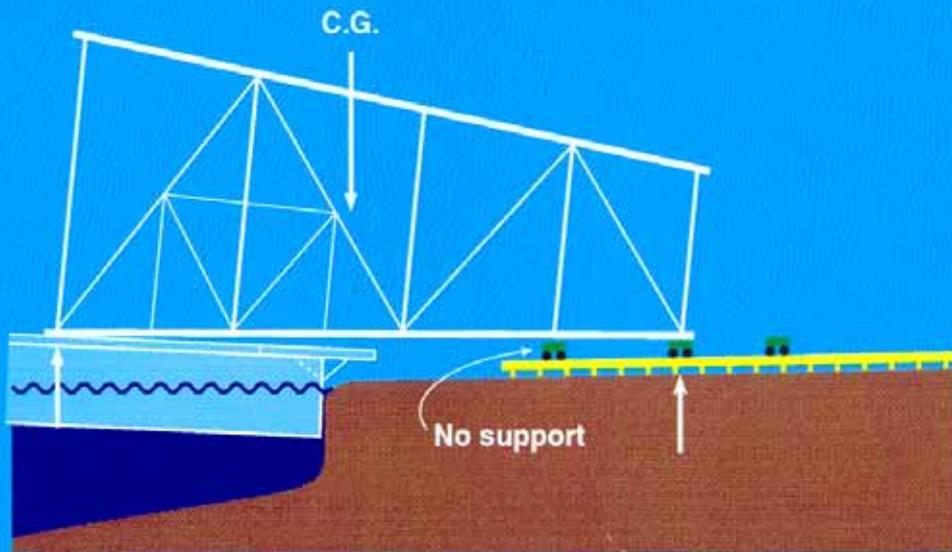
# Loadout with Barge Afloat

- The barge afloat operation is very time-dependent
- The ballast/deballast system must be able to cope with the maximum tidal rate to ensure that the barge is at the desired level
- There should be reserve capacity in the event of pump failures.
- There is need for constant monitoring of tide level, ballasting, barge level, and good communication among key personnel involved
- The weather, sea state, current and tidal behaviour in the loadout area need to be monitored, and an appropriate mooring arrangement must be provided

# Jacket Loadout – Reaction Forces



BARGE LIFT-OFF



MAXIMUM BARGE LIFT-OFF

As jacket is progressively loaded-out to the transport barge, different reaction forces may be imposed on the jacket due to **deferential elevation** of the barge and other supports.

The correct **sequence** of ballasting and de-ballasting of the barge as the jacket is progressively transferred to the barge is required.

- **Dollies** are wheeled vehicles for loadout
- The dolly may be a very simple platform with wheels in fixed axles, or complex arrangement fitted with suspensions, a hydraulically operated elevating system, brakes, and steering control
- More complex systems may have **independent suspensions** for tires that can equalise tire loads in uneven terrain, can maintain platform horizontality when tires are on uneven slopes, or added together to form a larger platform to take heavier payload

# Wheeled Loadout of Arco Zu LQ Module



- The use of cranes to lift a structure from shore onto the barge deck is one simple method for loadout which may be performed relatively quickly – provided the lifting equipment (barge) may be available
- The **accurate weight & centre of gravity** of the structure needs to be verified to select the rigging arrangement and design the lift points (padeye or trunnion)
- The **lifting procedure & sequence** should be worked out, based on crane lift capacity, reach, clearances, position of transport barge, and mooring arrangement (for crane vessel) while minimising the maneuvers required to effect the loadout

# Crane Lift Loadout of Deck



Crane barge movement after lifting deck from yard

# Crane-Lift Loadout of Jacket - 1

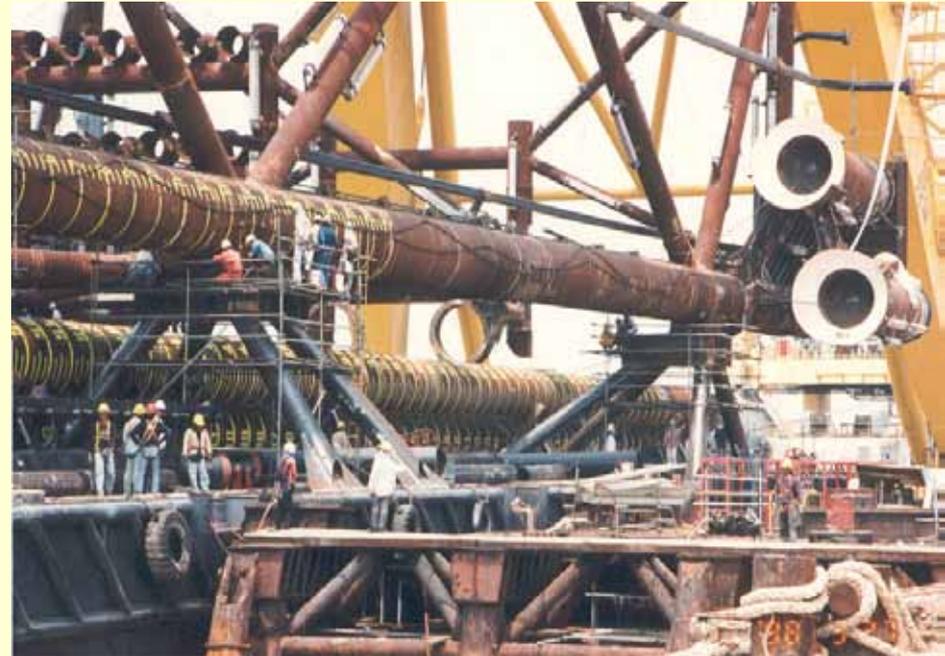


Note the small gap between jacket and crane barge

# Crane-Lift Loadout of Jacket - 2



Placement of jacket onto transport barge



Preparing to connect seafastening to jacket leg

**Example : GlobalSantaFe Semi-submersible vessel**

- **Provision of support structure for deck modules**
  - **Innovative use of different elevations in yard**
- **Skidding of deck structure and control mating in dry dock**

# Lifting of Deck Modules and Integration using Fabricated Trusses



**Lifting of module ; support towers; and support truss for integration of deck modules**

# Skidding of Upper Deck with Support Frame for Mating with Hull - 1



**Start of skidding operations**

**- Consistent elevations of deck and lower hull for mating operations**

**Provision of support trusses for skidding operations**



# Skidding of Upper Deck with Support Frame for Mating with Hull - 2



**Horizontal movement through skidding operations**

**Group photograph after skidding operations**



# Development Driller Semi-Submersible - Completed



# Transport/Launch Barge Used for Cerveza Jacket



Note the 2 skid beams on barge, used for loadout and launch operations

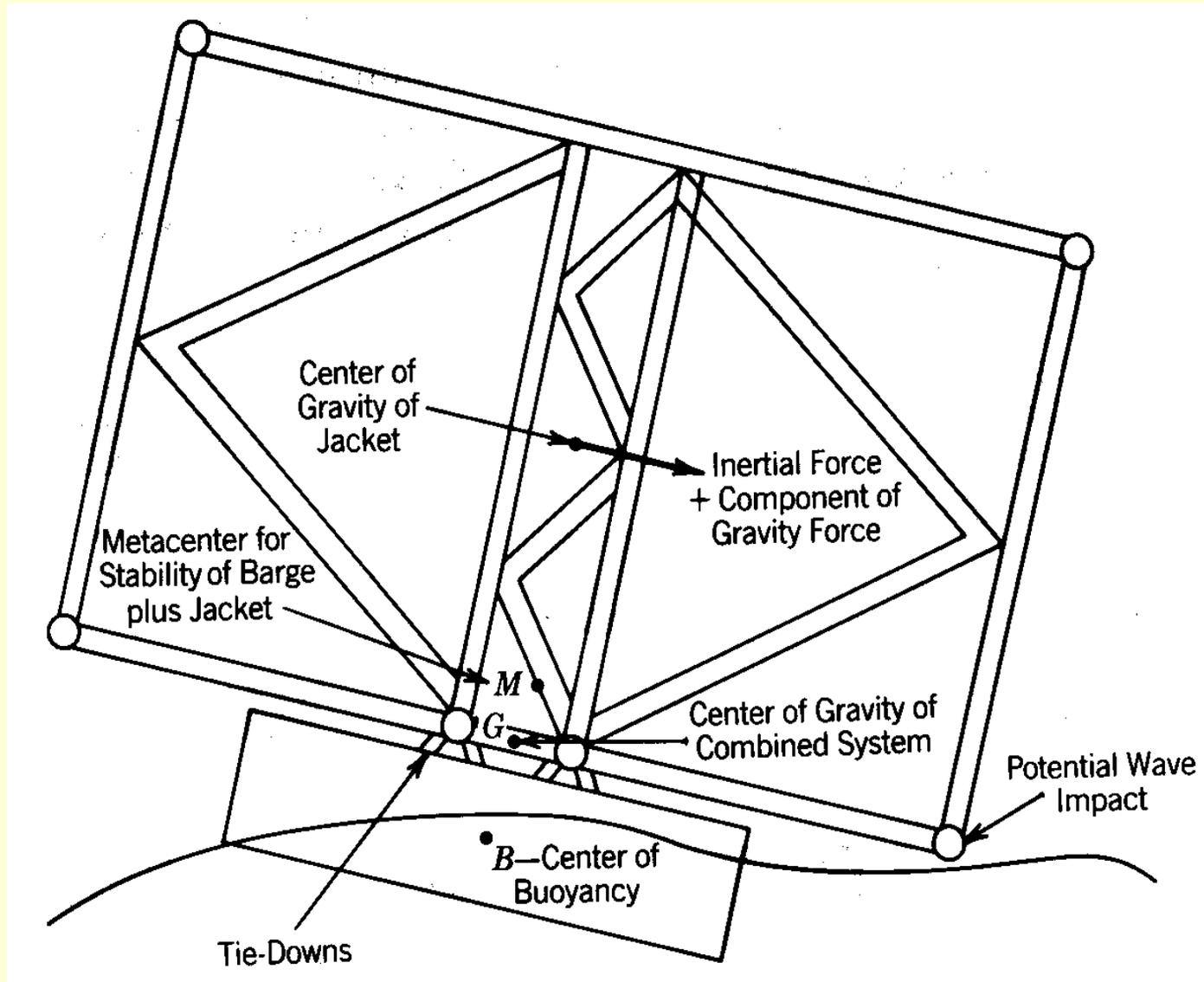
# Hutton TLP Deck on Transport Barge



Note complex transfer truss supporting deck and large overhang on both sides of barge

- **Two primary damage or loss modes for the tow: stability loss and structural failure need to be assessed**
- **Barge stability to be assessed to ensure that barge will not capsize in the anticipated wind and waves**
- **The action of the waves on the barge and jacket needs to be determined to define the slamming and inertia loads for tie-down design and checks on the jacket members**

# Forces to be Considered for Transportation



**Wave forces** are the single most important environmental factor causing a vessel's dynamic motions

Stresses of the structure induced by the combined structure-barge system should be analysed early in the design process

The following empirical motions may be used

v (which include the effect of wind)

Type of barge/tow	Roll*	Pitch*	Heave
Small cargo barge (76m LOA or 23m beam)	25°	15°	0.2g
Larger barges	20°	12.5°	0.2g
Inland tows	5°	5°	0.1g

Note: \* single amplitude (in 10 sec period)

# Tie-downs for Jacket on Barge



Tie-downs located at jacket and barge strong points  
(with spreader beam when necessary)

# Large Overhang of Jacket During Transportation



Note the need to check for tow fatigue resulting from large stress ranges imposed on the connections for long and stormy voyage

# Bullwinkle Jacket under Tow

*overhangs it by 120m – a cantilever of some  
12,000t.*



# Jacket Launching Sequence from Barge

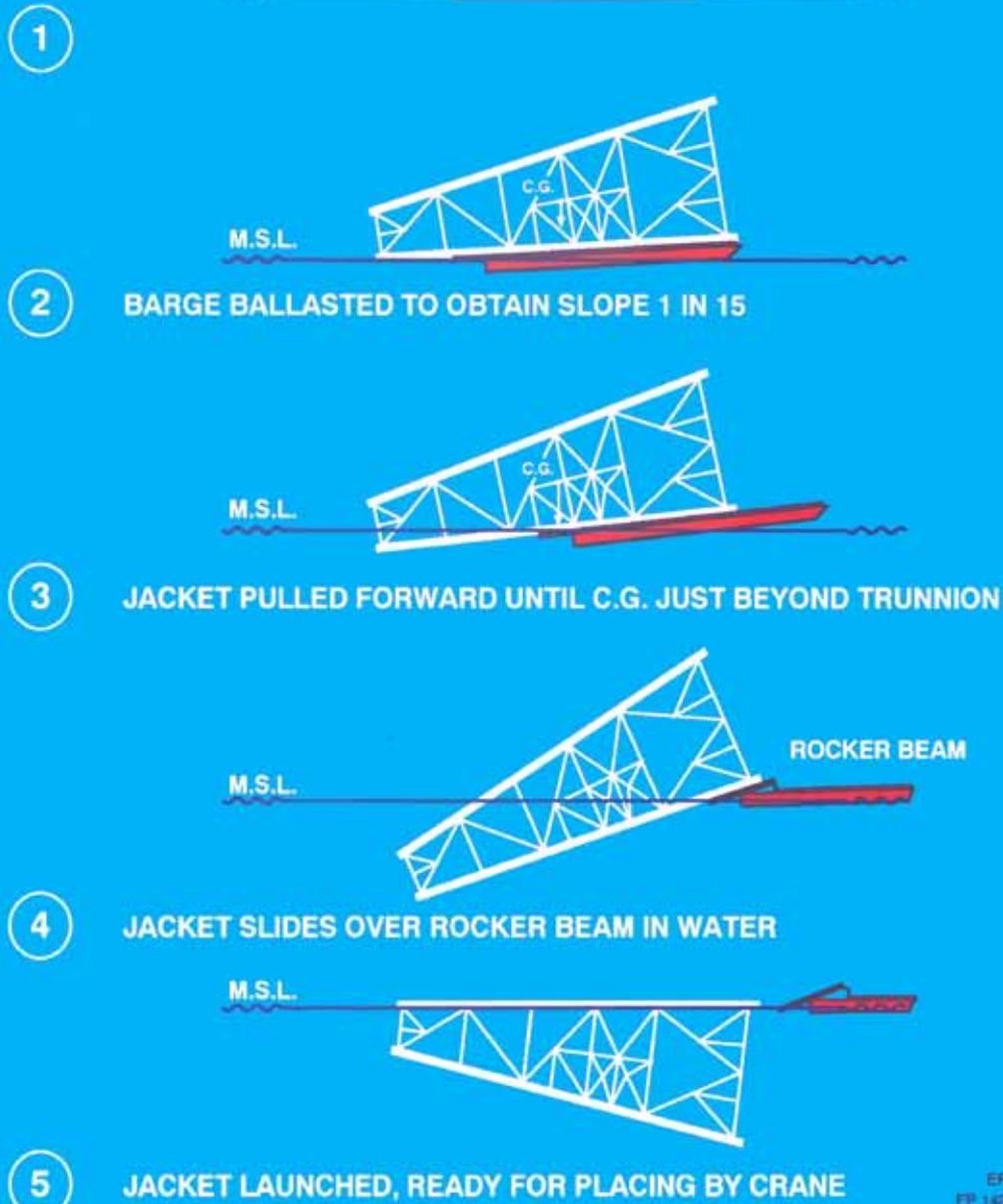
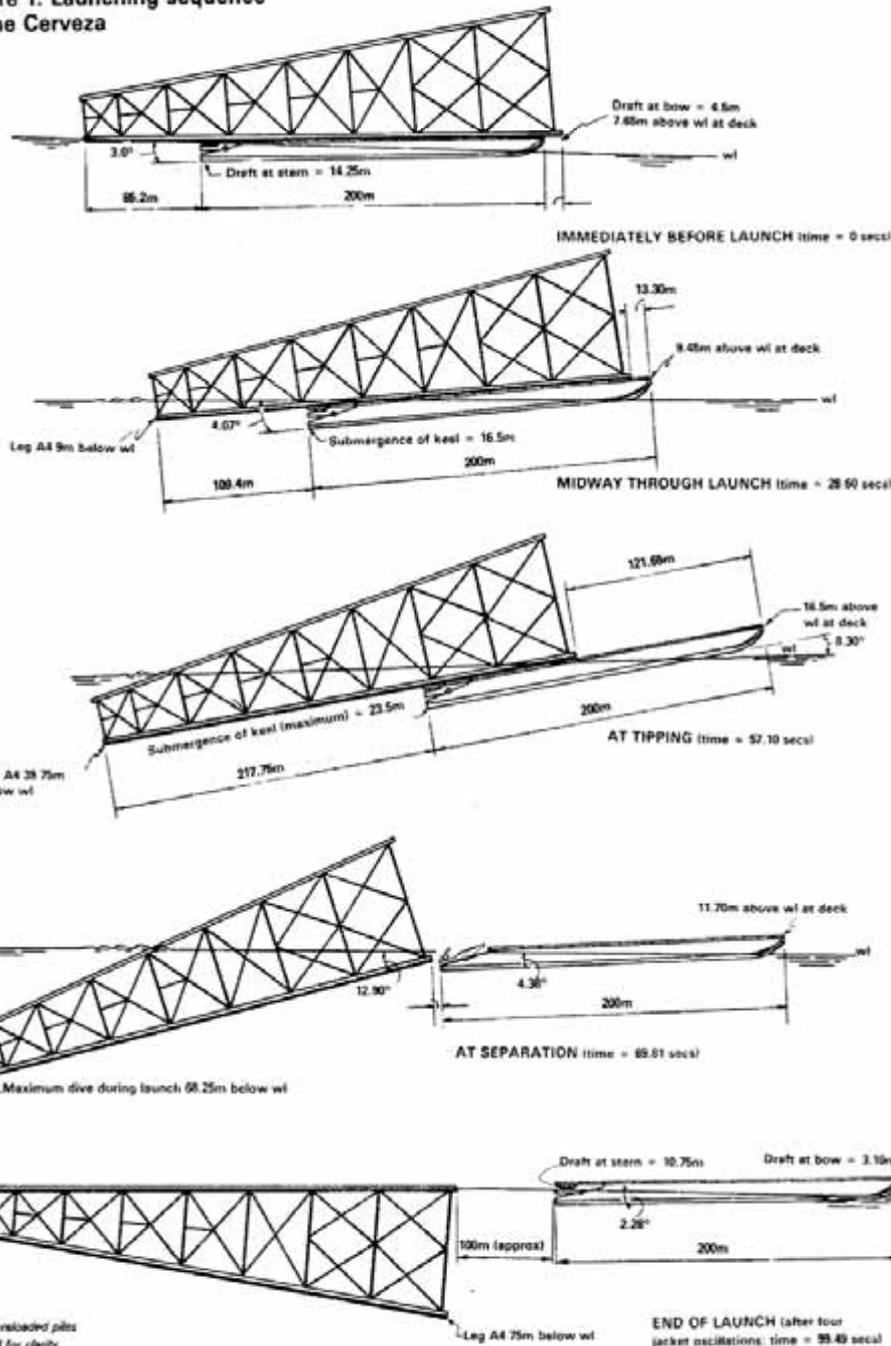


Figure 1: Launching sequence of the Cerveza



# Launching Sequence of Cerveza Jacket

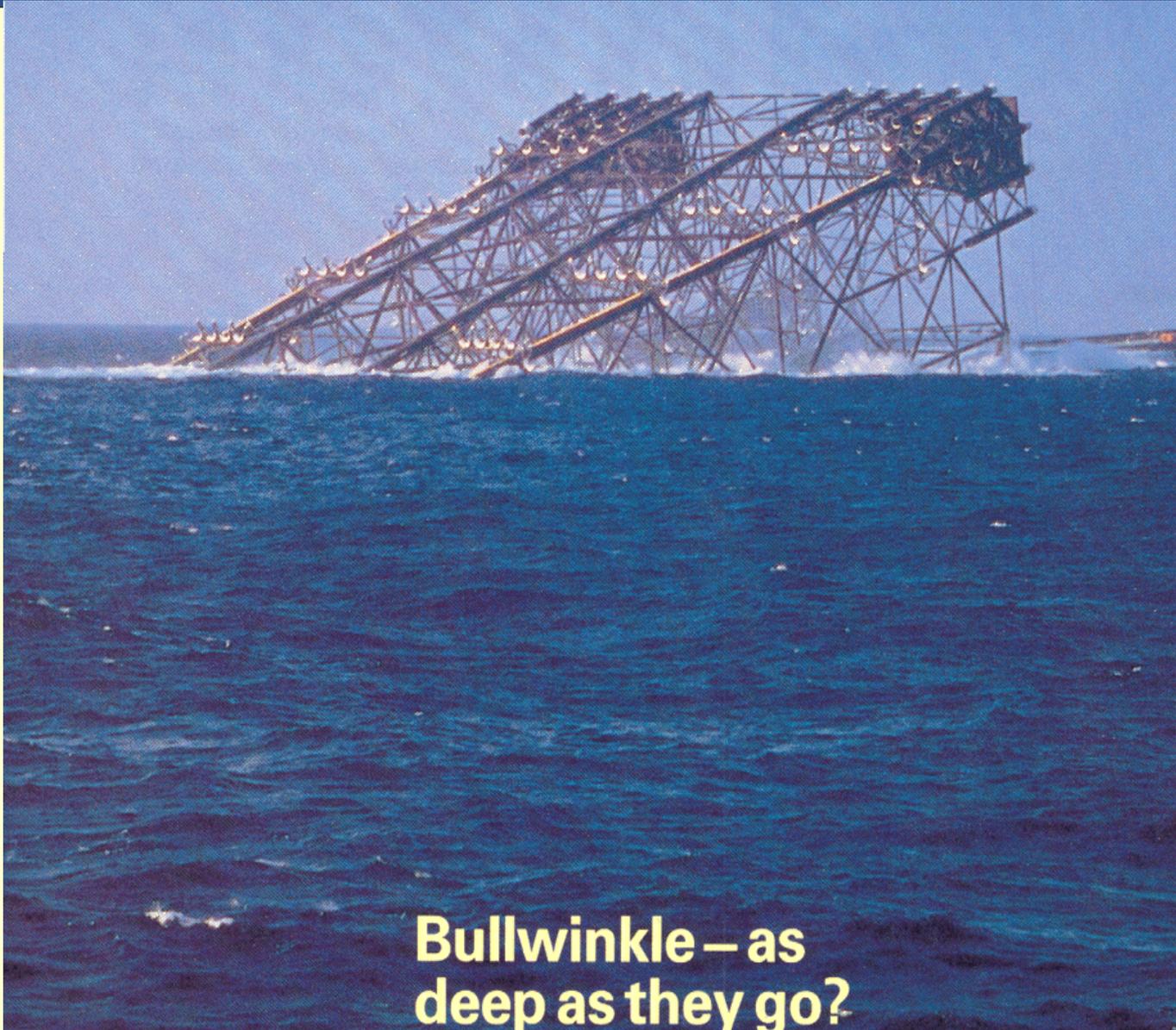


## 5 stages indicated:

- Immediately before launch (0 sec)
- Midway through launch (t=29 sec)
- At tipping (t=57 sec)
- At separation (t=70 sec)
- End of launch (t=100 sec)

**Play Cerveza Movie**

# Bullwinkle Jacket Launch



1 JACKET IN FLOATING POSITION



2 CRANE LIFTS JACKET AT TOP AND VALVES ARE OPENED



3 WATER ENTERS AND,

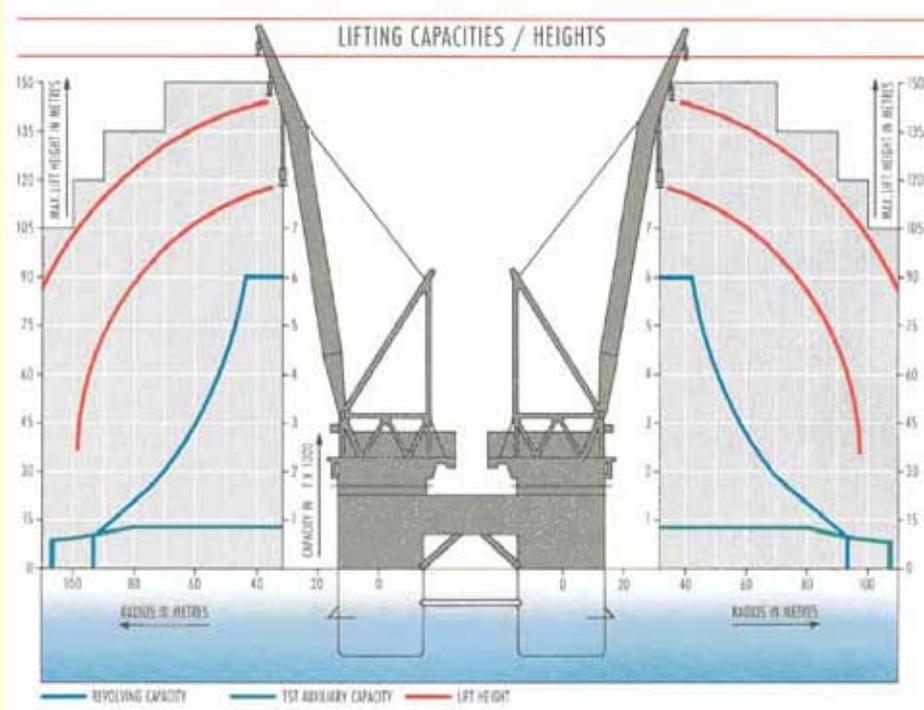


4 JACKET BECOMES VERTICAL



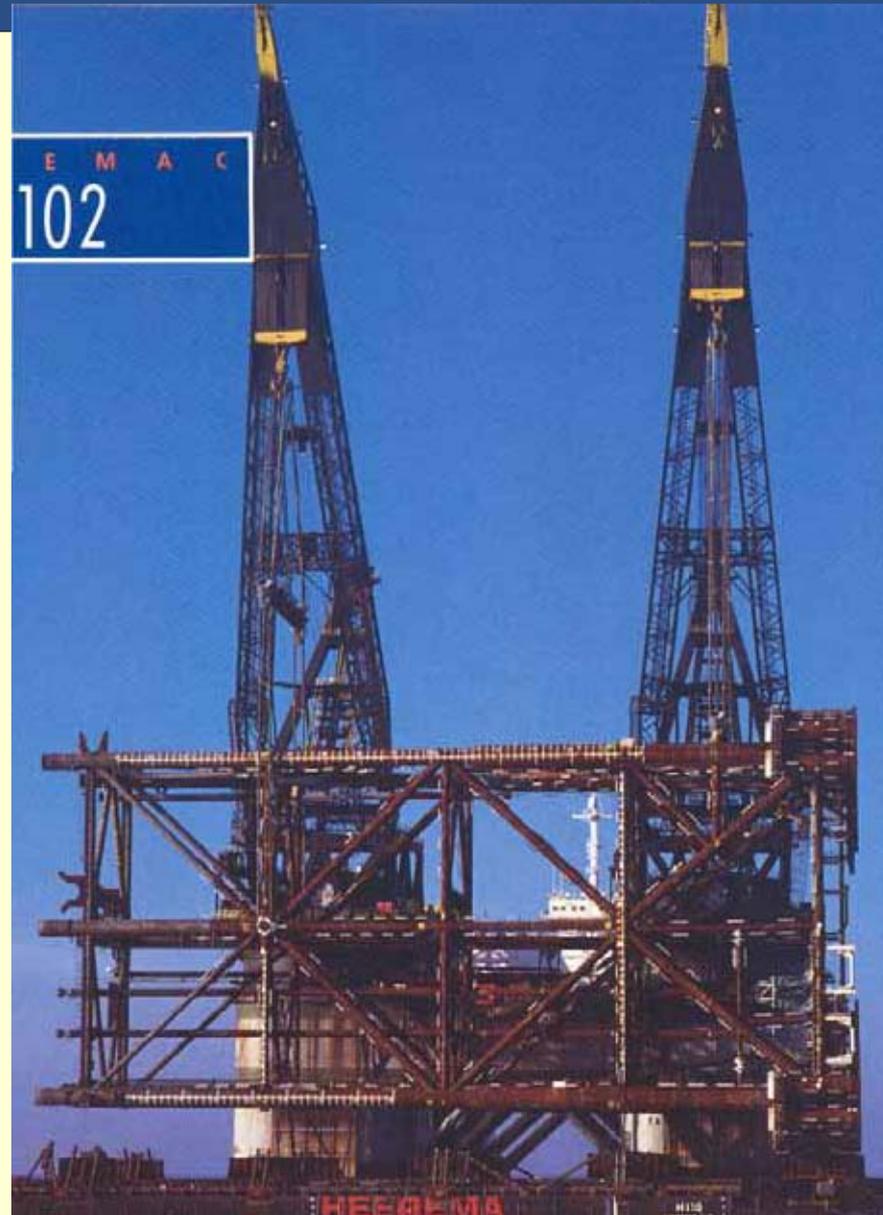
# Upending Sequence of Jacket – Crane Assisted

# DB102: Tandem Lift of Jacket



Crane reach-lift capacity curves

Jacket lifted off transport barge, ready for crane-assisted upending



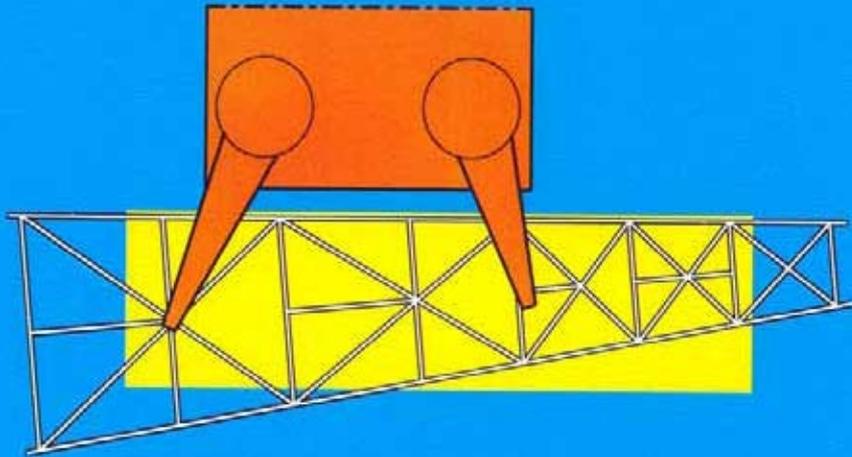
# Tandem Lift – Design Considerations



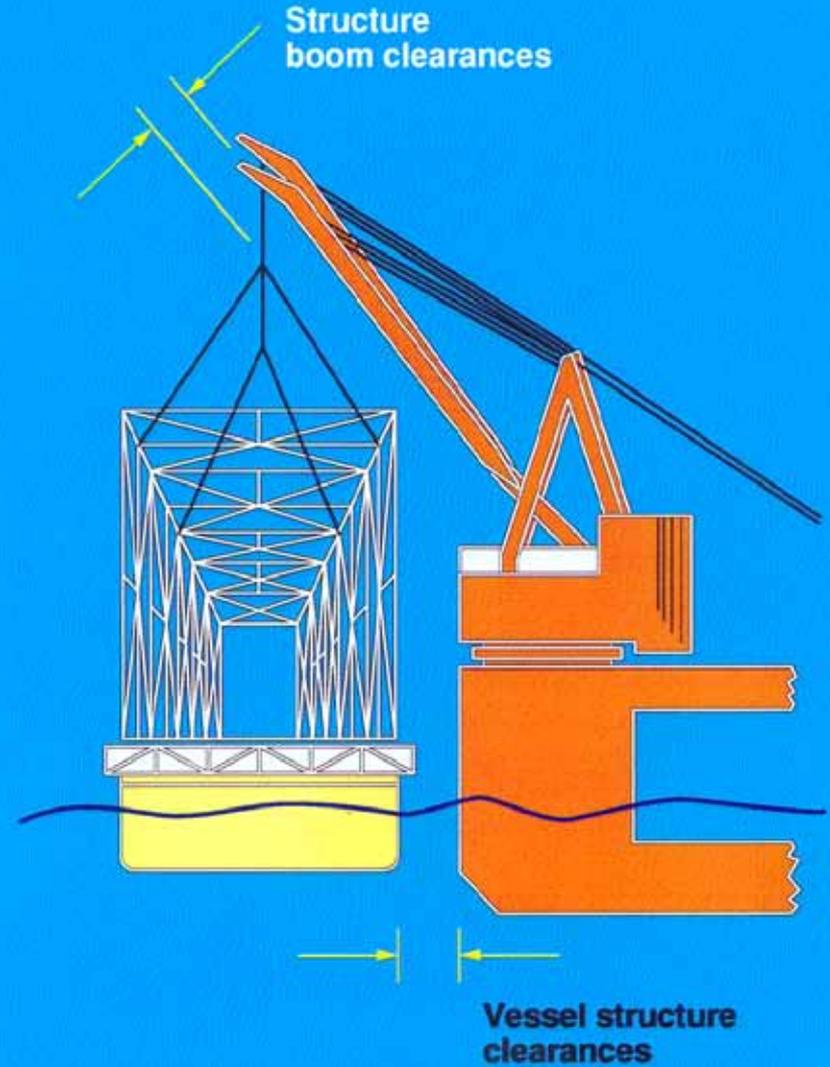
SIPM

## ELEVATION OF TANDEM LIFT

### PLAN OF LIFTING EQUIPMENT



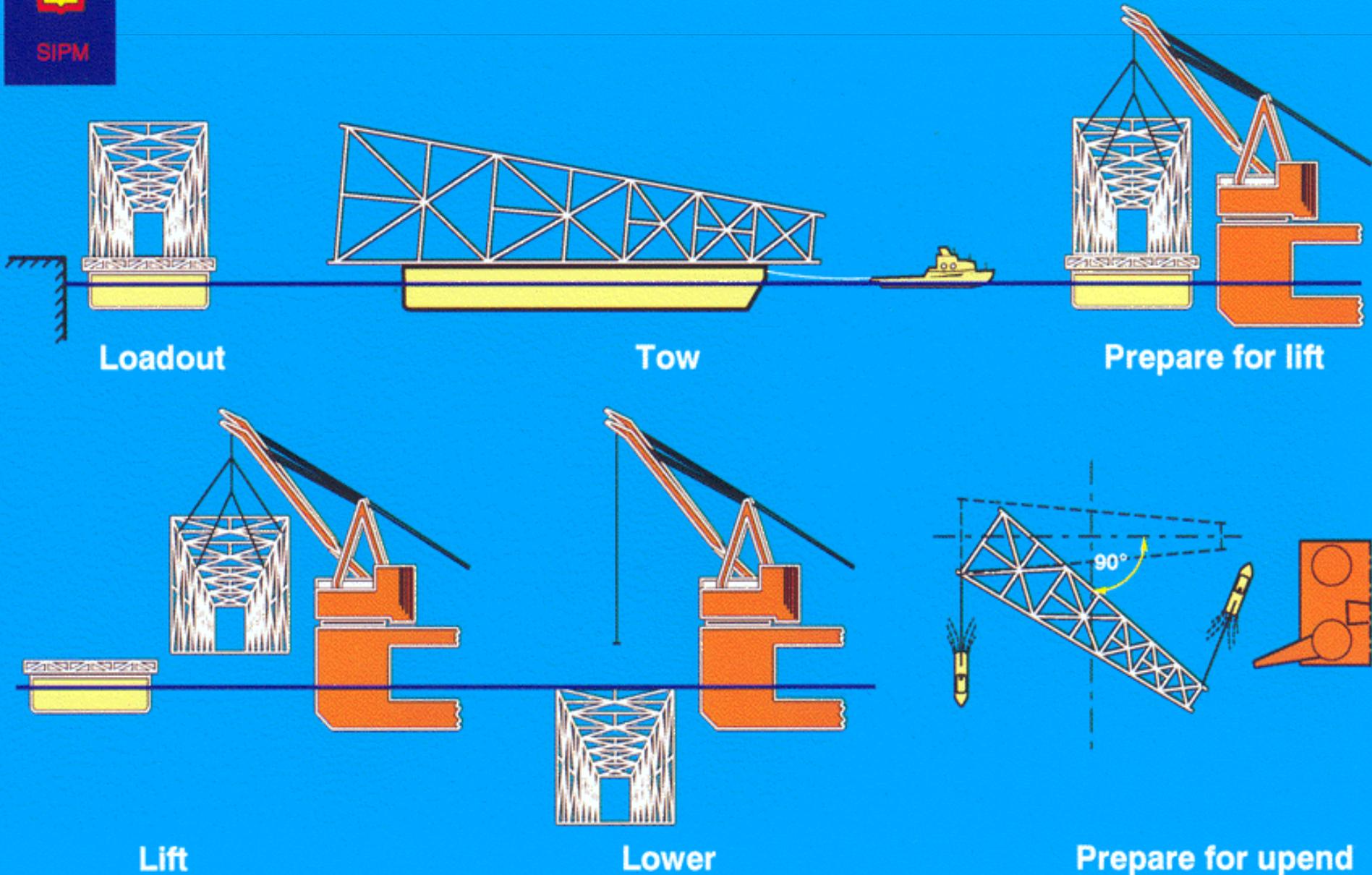
EPD  
EP 142517





SIPM

# Sequence of Installation Stages for Jacket



# Lift Installation of Brae A module



## Notes:

- Single hook – 4 lift point rigging arrangement
- Multi-module topsides due to lift capacity constraints
- Effect of multi-module arrangement on jacket-deck connection



## **Lift Installation of Deck with Spreader Frame (above deck)**

## Esmond Deck – Tandem Lift

### Notes:

- Eight-leg trussed deck
- Four lift points, each pair attached to spreader bar
- Doubled sling at each lift point



## Stability during pile installation – example of tripod jacket toppling

[Play Jacket Installation Movie](#)

## Pile installation – example of sudden loss of soil resistance

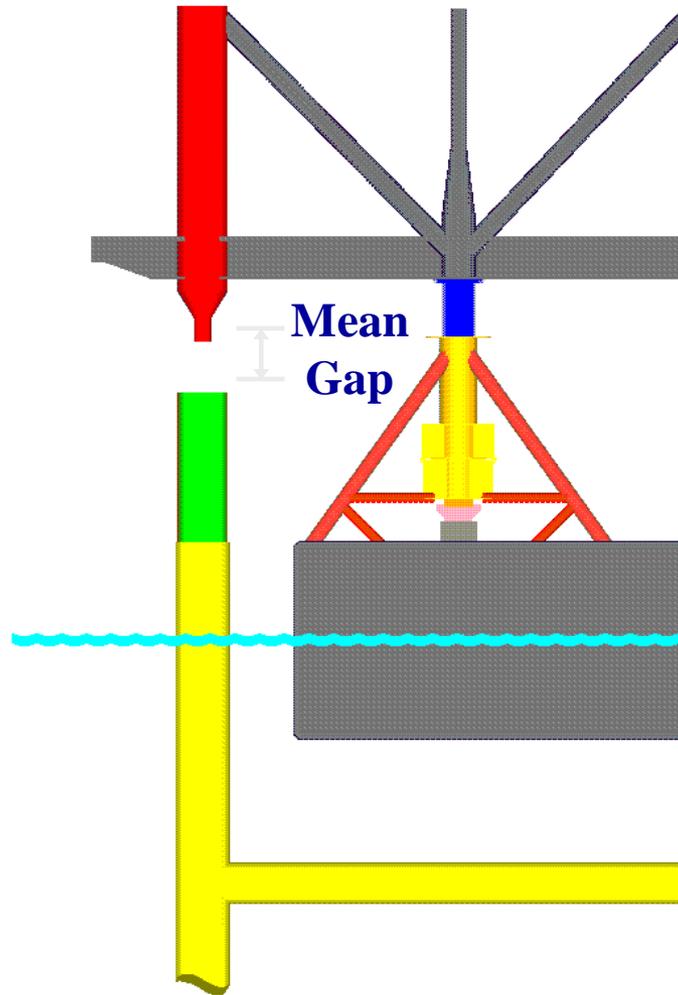
[Play Piling Movie](#)

# Floatover of TLP Topsides on Barge

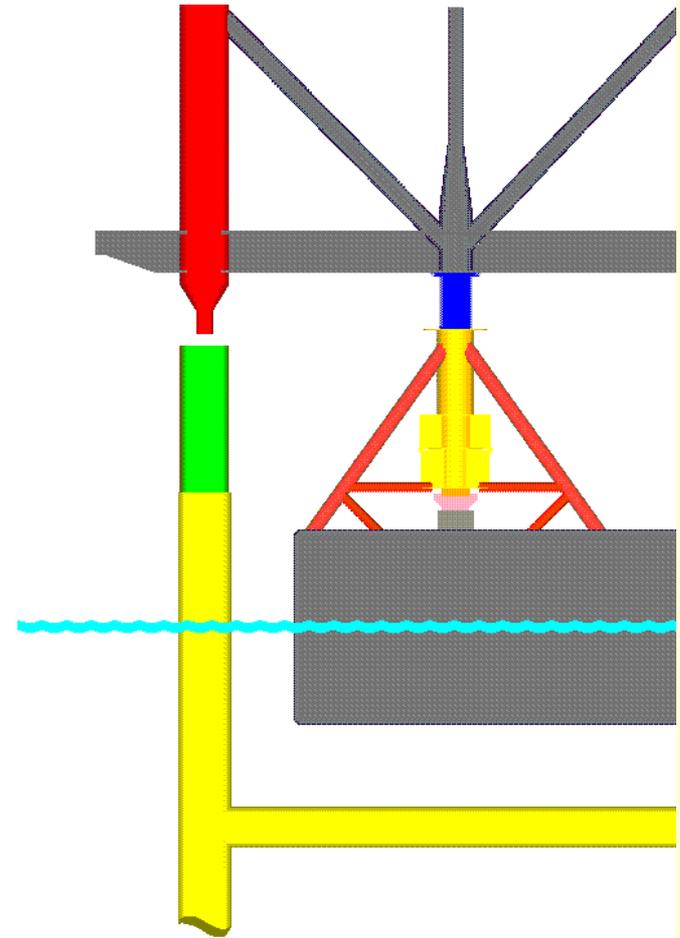


From Alp Kocaman (MOSS 2008)

# Basics of Float Over Concept - 1



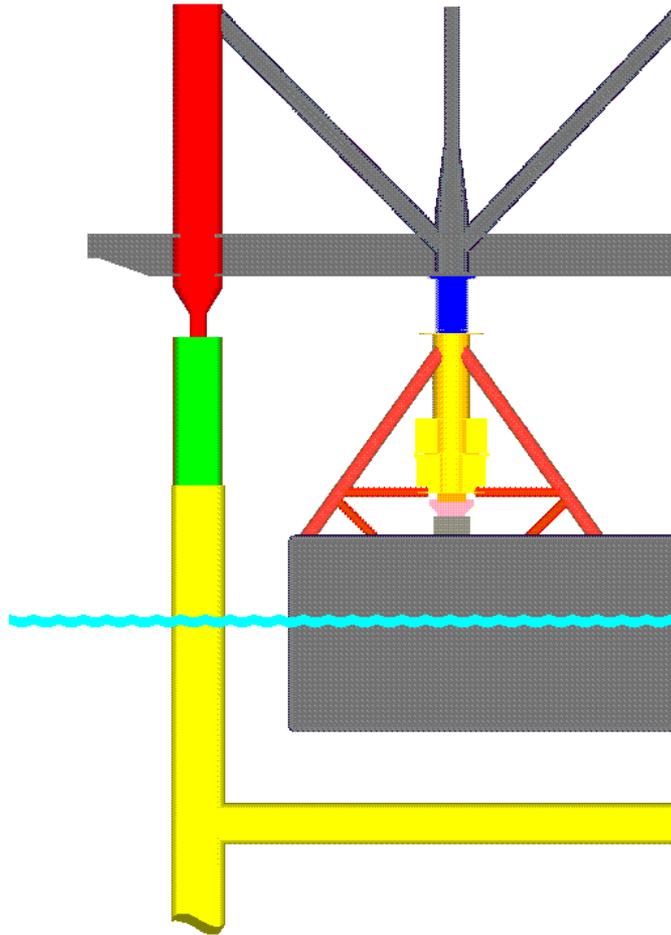
**Entry into the Slot**



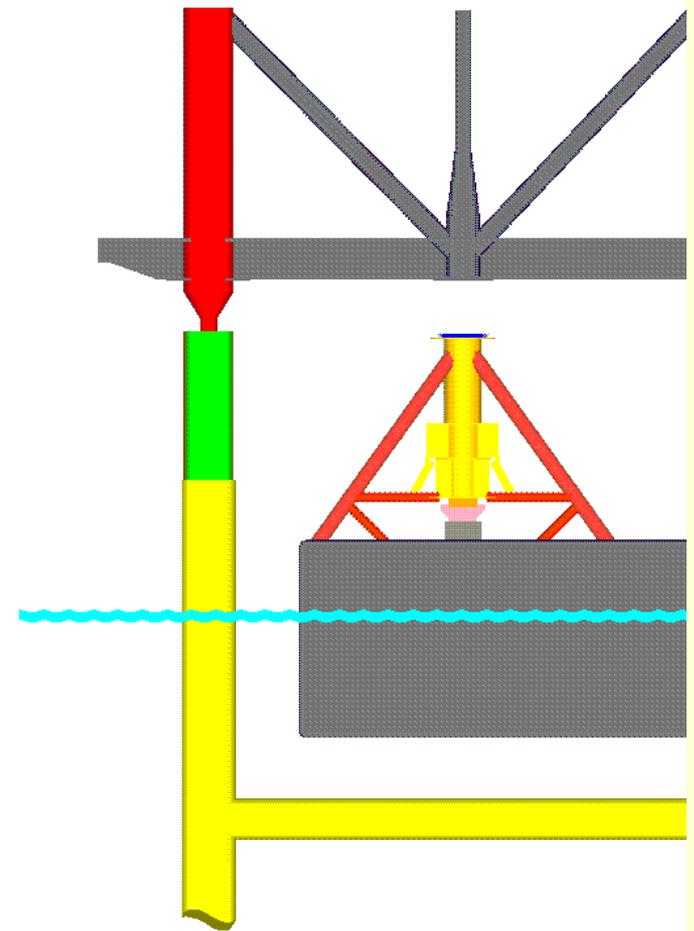
**Ready to Weight Transfer**

**From Alp Kocaman (MOSS 2008)**

# Basics of Float Over Concept - 2



**Weight Transfer**



**Barge is Disengaged**

From Alp Kocaman (MOSS 2008)

# Su Tu Vag Project – Jacket Loadout and Launch



**Loadout and Launch of Su Tu Vag Jacket**



**Launch of Su Tu Vag Jacket and observed rocker arm rotations**

# Su Tu Vag Project – Deck Loadout and Floatover Installation



Two views of Su Tu Vag integrated deck during loadout operations in Batam yard

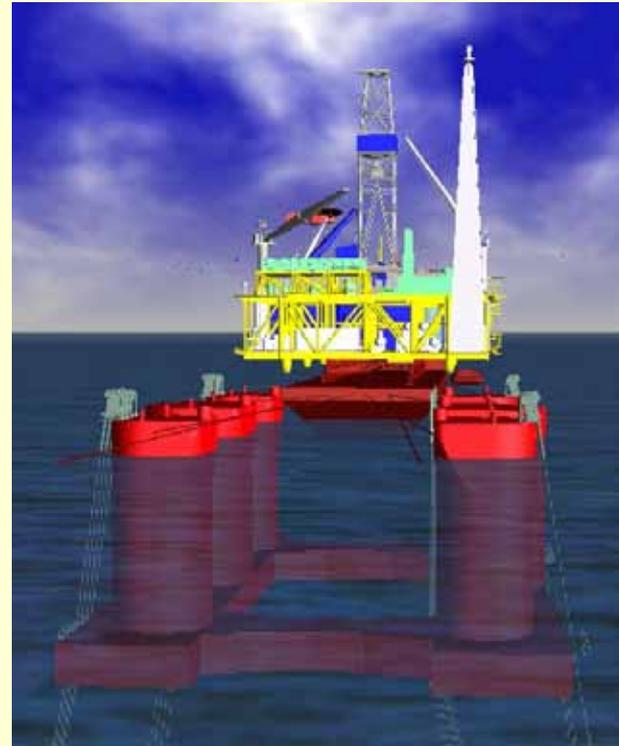


Towing and Installation of Su Tu Vag integrated deck in offshore location



Play Su Tu Vag Video from J Ray McDermott

# **Concepts from Companies for Float-over Installations onto Floating Systems**



## Challenges in Open Sea

**Positioning** - Required mooring system for floating sub-structure.

**Relative motions** - Synchronizing deck and substructure motion

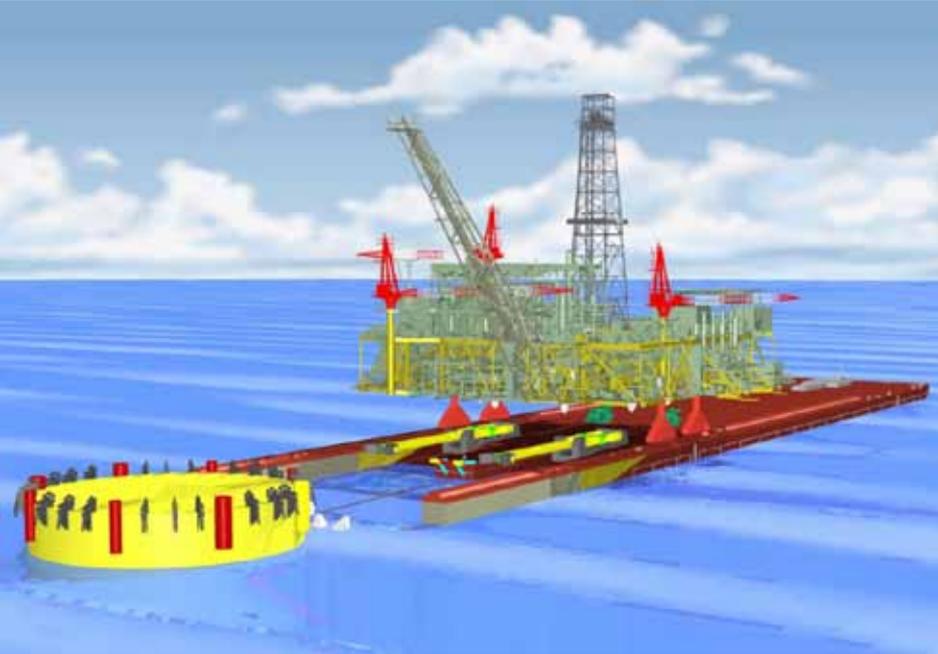
**Impact loads**

# Catamaran – Twin Barge Concept



## Challenges in Open Sea

- Relative motions (displacements & rotations) ↔ Possible Impact



Positioning vessel to floating structure

## Challenges in Open Sea

- Barge strength (high shear forces)
- Relative motions (displacements & rotations) ↔ Possible Impact

Transferring deck to floating structure



Transfer from One Barge to Catamaran



# Kikeh Floatover Installation



Leaving Labuan Harbor



[Play Kikeh Movie](#)



# Concluding Remarks

- Engineering considerations (**Equilibrium, Compatibility and Contact**) and Geometric considerations (**interference**) for Construction and Installation are presented through example projects
- Use of crane vessels and towers for yard-based operations highlight the unique, and sometimes constraining, features of selected designs.
- **Float-over concepts** for large and heavy decks over fixed, or floating, sub-structures offer viable options for installation.
- Successful solutions for installation projects can be found through **expert knowledge and sound engineering principles.**